Seismic-to-well ties by smooth dynamic time warping

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Outline

- Introduction
- Smooth dynamic time warping
- Seismic-to-well ties on Hussar field data
- Conclusions
- Acknowledgements







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Introduction

What are seismic-to-well ties for?







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Introduction

How to tie wells to seismic?

- 1. Edit well logs and process seismic data
- 2. Calibrate sonic times to seismic times (Anelastic attenutation)
 - Q
 - Check-shot/VSP survey
 - Manually stretch and squeeze \Rightarrow Smooth dynamic time warping
- 3. Estimate wavelet and calculate reflectivity to create synthetic seismogram
- 4. Rotate the seismic trace by a single constant-phase
 ➡ Time-variant constant-phase rotation







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Hale, D., 2013, Dynamic warping of seismic images: Geophysics











































Dynamic programming

Alignment error array e

	2	4	7	3
	1	1	8	4
m	0	3	5	8
	-1	6	5	9
	-2	2	8	1
		1	2 n	3

125 possible paths







125 possible paths







125 possible paths







125 possible paths







125 possible paths

Constraint: $|m(n) - m(n-1)| \le 1$







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Constraint: $|m(n) - m(n-1)| \le 1$





Dynamic programming: backtracking



Constraint: $|m(n) - m(n-1)| \le 1$





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Dynamic programming: backtracking



Constraint: $|m(n) - m(n-1)| \le 1$ Estimated lag sequence: m(n) = [-2, -1, -2]







Dynamic: optimal path varies at different stages Warping path: lag sequence





CREWES Matlab toolbox function: DTW







Smooth dynamic time warping



Constraint: $|m(n) - m(n-1)| \le 1$

Dynamic time warping h = 1

Smooth dynamic time warping Coarse sampling interval h = 5

Compton, S., and Hale, D., 2014, Estimating V-P/V-S ratios using smooth dynamic image warping: Geophysics





Smooth dynamic time warping

CREWES Matlab toolbox function: DTWs







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Hussar experiment







Zero-offset seismic section



Hussar seismic section





Estimate seismic wavelet







Well logs after editing







Well reflectivity







Construct synthetic seismogram







Before seismic-to-well ties







Estimate time shift by SDTW







Time calibration of reflectivity







Reconstruct synthetic seismogram







Estimate time-variant constant-phase







2-D time-variant constant-phase







Second iteration of time calibration

Synthetic seismogram after time calibration once







Second iteration of time calibration







Third iteration of time calibration







2-D time-variant constant-phase

Two iterations of time calibration







Third iteration of time calibration







2-D time-variant amplitude scalar

Two iterations of time calibration







After seismic-to-well ties







After seismic-to-well ties







Interpolated well impedance







Bandlimited impedance inversion







Bandlimited impedance inversion







Errors between seismic and well impedance

impedance: 0-75 Hz







Conclusions

- Smooth dynamic time warping can accurately estimate the smooth time shift between two traces.
- Smooth dynamic time warping takes the place of the manual stretch-squeeze process in the Hussar well tying.
- The second iteration of time calibration reduces inversion errors around the well 12-27, verifying better seismic-towell ties.







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THANK YOU !







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