Fluid/porosity term and fracture weaknesses inversion from AVAZ using azimuthal elastic impedance (EI)

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- Introduction
- Fluid substitution and approximation in HTI media
- Reflection coefficient and azimuthal EI
- Bayesian Markov Chain Monte Carlo (MCMC) inversion
- Examples
- Discussions and conclusions





Introduction

• Fluid content indicator (Schoenberg and Sayers, 1995; Bakulin et al., 2000)





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FACULTY OF SCIENCE Department of Geoscience • Gassmann's equation is expressed in terms of the Biot coefficient

$$K_{sat} = K_{dry} + \beta^2 M = K_{dry} + f$$

- The parameter f is the fluid/porosity term (Russell et al., 2003).
- Under the Voigt medium assumption (all constituents have the same strain), Gassmann's equation is re-expressed as

$$K_{sat} = K_{dry} + \phi K_f$$

• Hence, the parameter f is given by

$$f = \phi K_f$$





Introduction

• The fluid/porosity term variation





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• Fluid substitution in HTI media(Huang et al., 2015)

$$\begin{split} C_{11}^{\text{sat}} &= (\lambda + 2\mu) (1 - \Delta_{\text{N}}) + \frac{\left[K_0 - K_d (1 - \Delta_{\text{N}})\right]^2}{(K_0 / K_f) \phi (K_0 - K_f) + (K_0 - A)} \\ C_{12}^{\text{sat}} &= \lambda (1 - \Delta_{\text{N}}) + \frac{\left[K_0 - K_d (1 - \Delta_{\text{N}})\right] \left[K_0 - K_d (1 - \chi \Delta_{\text{N}})\right]}{(K_0 / K_f) \phi (K_0 - K_f) + (K_0 - A)} \\ C_{23}^{\text{sat}} &= \lambda (1 - \chi \Delta_{\text{N}}) + \frac{\left[K_0 - K_d (1 - \chi \Delta_{\text{N}})\right]^2}{(K_0 / K_f) \phi (K_0 - K_f) + (K_0 - A)} \\ C_{33}^{\text{sat}} &= (\lambda + 2\mu) (1 - \chi^2 \Delta_{\text{N}}) + \frac{\left[K_0 - K_d (1 - \chi \Delta_{\text{N}})\right]^2}{(K_0 / K_f) \phi (K_0 - K_f) + (K_0 - A)} \\ C_{44}^{\text{sat}} &= \mu \\ C_{55}^{\text{sat}} &= \mu (1 - \Delta_{\text{T}}) \end{split}$$

$$A = K_d \left(1 - \Delta_{\rm N} K_d / M \right)$$

• Lamé parameters λ and μ , and P-wave modulus M are elastic properties of isotropic dry background.

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• Taking C_{11}^{sat} as an example

$$C_{11}^{\text{sat}} = (\lambda + 2\mu)(1 - \Delta_{\text{N}}) + \frac{K_0 \left[\left(1 - \frac{K_d}{K_0} \right)^2 + 2\left(1 - \frac{K_d}{K_0} \right) \frac{K_d}{K_0} \Delta_{\text{N}} + \left(\frac{K_d}{K_0} \Delta_{\text{N}} \right)^2 \right]}{\frac{K_0}{K_f} \phi + \left(1 - \frac{A}{K_0} - \phi \right)}$$

• Usually K_f is much smaller than K_0

$$0 \le 1 - \frac{A}{K_0} - \phi \Box \quad \frac{K_0}{K_f} \phi$$

• Under the assumption of a Voigt medium

$$K_d = K_0 \left(1 - \phi\right)$$

- For small fracture weaknesses, we ignore the high order term of fracture weakness, $(\Delta_{\rm N})^2$





• Finally, we obtain an approximate expression of C_{11}^{sat}

$$C_{11}^{\text{sat}} \approx (\lambda + 2\mu) (1 - \Delta_{\text{N}}) + f + 2\Delta_{\text{N}} K_f - 2f\Delta_{\text{N}}$$

• For other stiffness parameters

$$C_{12}^{\text{sat}} \approx \lambda \left(1 - \Delta_{\text{N}}\right) + f + (\chi + 1) \Delta_{\text{N}} K_{f} - (\chi + 1) f \Delta_{\text{N}}$$
$$C_{23}^{\text{sat}} \approx \lambda \left(1 - \chi \Delta_{\text{N}}\right) + f + 2\chi \Delta_{\text{N}} K_{f} - 2\chi f \Delta_{\text{N}}$$
$$C_{33}^{\text{sat}} \approx (\lambda + 2\mu) \left(1 - \chi^{2} \Delta_{\text{N}}\right) + f + 2\chi \Delta_{\text{N}} K_{f} - 2\chi f \Delta_{\text{N}}$$





• Accuracy test (Mineral and volume: quartz 0.5 and clay 0.5)





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• Linearized Rpp for weakly anisotropic media (Shaw and Sen, 2004)

$$R_{PP} = \frac{1}{4\rho\cos^2\theta}S$$

• S is the scattering function, $\rho~$ is density, and $~\theta~$ is the angle of incidence.

 $S = \Delta \rho \xi + \Delta C_{\rm IJ} \eta$

- Here, ξ and η are related to slowness and polarization of the seismic wave.
- For PP-waves, the slowness and polarization are given by

$$p_{P} = \frac{1}{V_{P}} \left[\sin \theta \cos \varphi, \sin \theta \sin \varphi, \cos \theta \right], g_{P} = \left[\sin \theta \cos \varphi, \sin \theta \sin \varphi, \cos \theta \right],$$
$$p_{P} = \frac{1}{V_{P}} \left[-\sin \theta \cos \varphi, -\sin \theta \sin \varphi, \cos \theta \right], g_{P} = \left[-\sin \theta \cos \varphi, -\sin \theta \sin \varphi, \cos \theta \right]$$





• Perturbations in stiffness parameters

$$\Delta C_{11}^{\text{sat}} \approx \Delta M - M \,\delta_{\Delta_{N}} + \Delta f + 2 \left(\Delta_{N} \Delta K_{f} + \delta_{\Delta_{N}} K_{f} \right) \Delta C_{12}^{\text{sat}} \approx \Delta \lambda - \lambda \delta_{\Delta_{N}} + \Delta f + (\chi + 1) \Delta_{N} \Delta K_{f} + (\chi + 1) K_{f} \delta_{\Delta_{N}} \Delta C_{23}^{\text{sat}} \approx \Delta \lambda - \lambda \chi \delta_{\Delta_{N}} + \Delta f + 2 \chi \Delta_{N} \Delta K_{f} + 2 \chi K_{f} \delta_{\Delta_{N}} \Delta C_{33}^{\text{sat}} \approx \Delta M - M \,\chi^{2} \delta_{\Delta_{N}} + \Delta f + 2 \chi \Delta_{N} \Delta K_{f} + 2 \chi K_{f} \delta_{\Delta_{N}} \Delta C_{44}^{\text{sat}} \approx \Delta \mu \Delta C_{55}^{\text{sat}} \approx \Delta \mu - \mu \delta_{\Delta_{T}}$$



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• Accuracy test (Mineral and volume: Quartz 0.5 and Clay 0.5)

10 - True - Approximate 0 ΔC_{11} (GPa) $\Delta C_{12}\,({\rm GPa})$ (GPa) 0 0 -10 ΔC_{23} (-5 No fractures -20 -2 $\phi = 0.1$, Sw = 1 -30 -10 -3 0.15 0.2 0.05 0 0.05 0.1 0 0.1 0.15 0.2 0 0.05 0.1 0.15 0.2 ϕ ϕ ϕ $\phi = 0.02^{\circ}0.18$, e = 0.5 φ 6 Sw = 0.8 4 1.5 ΔC_{33} (GPa) $\Delta C_{44}~({\rm GPa})$ ΔC_{55} (GPa) 0 2 0 -2 0.5 -2 -4 _4 0.05 0.1 0.15 0.2 0.05 0.1 0.15 0.2 0.05 0.1 0.15 0.2 0 0 0



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 Linearized PP –wave reflection coefficient in terms of fluid/porosity term and fracture weaknesses

$$R_{PP}(\theta,\varphi) = \frac{1}{4\cos^2\theta} \frac{\Delta\lambda_d}{\lambda_d} + \left(\frac{1}{4\cos^2\theta} - 2g_s \sin^2\theta\right) \frac{\Delta\mu}{\mu} + \frac{\cos 2\theta}{4\cos^2\theta} \frac{\Delta\rho}{\rho} + \frac{1}{4\cos^2\theta} \left(1 - \frac{g_s}{g_d}\right) \frac{\Delta f}{f} - \frac{1}{4\cos^2\theta} \frac{g_s}{g_d} \left[1 - 2g_d \left(\sin^2\theta \sin^2\varphi + \cos^2\theta\right)\right]^2 \delta_{\Delta_{\rm N_dry}} - g_s \tan^2\theta \cos^2\varphi \left(\sin^2\theta \sin^2\varphi - \cos^2\theta\right) \delta_{\Delta_{\rm T_dry}}$$





• Following Buland and Omre (2003), we express the derived PP-wave reflection coefficient as a time- continuous function

$$R_{PP}(t,\theta,\varphi) = \frac{1}{2} \frac{\partial}{\partial t} \ln \operatorname{EI}(t,\theta,\varphi)$$
$$= a_{\lambda_d}(t,\theta) \frac{\partial}{\partial t} \ln \lambda_d(t) + a_{\mu}(t,\theta) \frac{\partial}{\partial t} \ln \mu(t) + a_{\rho}(t,\theta) \frac{\partial}{\partial t} \ln \rho(t)$$
$$+ a_f(t,\theta) \frac{\partial}{\partial t} \ln f(t) + a_{\Delta_N}(t,\theta,\varphi) \frac{\partial}{\partial t} \Delta_{N_{\text{dry}}}(t) + a_{\Delta_T}(t,\theta,\varphi) \frac{\partial}{\partial t} \Delta_{T_{\text{dry}}}(t)$$

• Azimuthal EI is obtained after taking an integral operation

$$\operatorname{EI}(t,\theta,\varphi) = \left[\lambda_{d}(t)\right]^{a_{\lambda_{d}}(t,\theta)} \left[\mu(t)\right]^{a_{\mu}(t,\theta)} \left[\rho(t)\right]^{a_{\rho}(t,\theta)} \left[f(t)\right]^{a_{f}(t,\theta)}$$
$$\exp\left[a_{\Delta_{N}}(t,\theta,\varphi)\Delta_{N_{n}\operatorname{dry}}(t) + a_{\Delta_{T}}(t,\theta,\varphi)\Delta_{T_{n}\operatorname{dry}}(t)\right]$$



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• Fracture density is a constant, and water saturation is 0.5 and 0.02, respectively.



• Water saturation is a constant, and fracture density is 0.025 and 0.05, respectively.



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• Relationship between reflection coefficient and azimuthal EI

$$R_{PP}(t,\theta,\varphi) = \frac{1}{2} \frac{\Delta \mathrm{EI}(t,\theta,\varphi)}{\overline{\mathrm{EI}}(t,\theta,\varphi)} \approx \frac{1}{2} d \ln \left[\mathrm{EI}(t,\theta,\varphi) \right]$$

Convolution model

$$\begin{bmatrix} S(t_{1},\theta,\varphi)\\S(t_{2},\theta,\varphi)\\\vdots\\S(t_{i},\theta,\varphi)\\\vdots\\S(t_{i+1},\theta,\varphi)\\\vdots\\S(t_{N-1},\theta,\varphi)\\S(t_{N},\theta,\varphi) \end{bmatrix} = \begin{bmatrix} w_{1} & 0 & 0 & \cdots \\w_{2} & w_{1} & 0 & \ddots \\w_{3} & w_{2} & w_{1} & \ddots \\\vdots & \ddots & \ddots & \ddots \end{bmatrix} \begin{bmatrix} -1 & 1 & 0 & 0 & 0 & 0 \\ 0 & \ddots & \ddots & 0 & 0 & 0 \\ 0 & 0 & -1 & 1 & 0 & 0 \\ 0 & 0 & 0 & \ddots & \ddots & 0 \\ 0 & 0 & 0 & 0 & -1 & 1 \end{bmatrix} \begin{bmatrix} \ln \operatorname{EI}(t_{1},\theta,\varphi)\\ \ln \operatorname{EI}(t_{2},\theta,\varphi)\\\vdots\\ \ln \operatorname{EI}(t_{i},\theta,\varphi)\\\vdots\\\ln \operatorname{EI}(t_{N-1},\theta,\varphi)\\\vdots\\\ln \operatorname{EI}(t_{N-1},\theta,\varphi)\\\ln \operatorname{EI}(t_{N},\theta,\varphi) \end{bmatrix}$$

• The Least- square method is used to solve the inversion for azimuthal EI.





Bayesian inference

$$P(m \mid d) = \frac{P(d \mid m) P(m)}{P(d)} \propto P(d \mid m) P(m)$$

• Likelihood function

$$P(d \mid m) = \frac{1}{\left(2\pi\sigma_{noise}^{2}\right)^{\frac{N}{2}}} \exp\left\{-\sum \frac{\left[d-G(m)\right]^{2}}{2\sigma_{noise}^{2}}\right\}$$

• Prior probability distribution function (PDF)

$$P(m) = P(\ln \lambda_{d}) P(\ln \mu) P(\ln \rho) P(\ln f) P(\Delta_{N}) P(\Delta_{T})$$

$$= \frac{1}{\left(2\pi\sigma_{\ln\lambda_{d}}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\ln \lambda_{d} - m_{\ln\lambda_{d}}\right)^{2}}{2\sigma_{\ln\lambda_{d}}^{2}}\right] \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\ln \mu - m_{\ln\mu}\right)^{2}}{2\sigma_{\ln\mu}^{2}}\right] \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\ln \rho - m_{\ln\rho}\right)^{2}}{2\sigma_{\ln\rho}^{2}}\right]$$

$$= \frac{1}{\left(2\pi\sigma_{\ln\beta}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\ln f - m_{\ln f}\right)^{2}}{2\sigma_{\ln f}^{2}}\right] \frac{1}{\left(2\pi\sigma_{\Delta_{N}}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\Delta_{N} - m_{\Delta_{N}}\right)^{2}}{2\sigma_{\Delta_{N}}^{2}}\right] \frac{1}{\left(2\pi\sigma_{\Delta_{N}}^{2}\right)^{\frac{N}{2}}} \exp\left[-\sum \frac{\left(\Delta_{T} - m_{\Delta_{T}}\right)^{2}}{2\sigma_{\Delta_{T}}^{2}}\right]$$



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• Posterior PDF

$$P(m \mid d) = \frac{1}{\left(2\pi\sigma_{noise}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\lambda_{d}}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \frac{1}{\left(2\pi\sigma_{\ln\mu}^{2}\right)^{\frac{N}{2}}} \exp\left[\psi(x)\right]$$

• where

$$\psi(x) = -\sum \frac{\left(\ln \lambda_d - m_{\ln \lambda_d}\right)^2}{2\sigma_{\ln \lambda_d}^2} - \sum \frac{\left(\ln \mu - m_{\ln \mu}\right)^2}{2\sigma_{\ln \mu}^2} - \sum \frac{\left(\ln \rho - m_{\ln \rho}\right)^2}{2\sigma_{\ln \rho}^2} - \sum \frac{\left(\ln f - m_{\ln f}\right)^2}{2\sigma_{\ln f}^2} - \sum \frac{\left(\Delta_N - m_{\Delta_N}\right)^2}{2\sigma_{\Delta_N}^2} - \sum \frac{\left(\Delta_T - m_{\Delta_T}\right)^2}{2\sigma_{\Delta_T}^2} - \sum \frac{\left[d - G(m)\right]^2}{2\sigma_{noise}^2}$$





• Metropolis-Hasting algorithm to construct transition kernel







• The proposal distribution: a symmetric distribution

$$q(x,x^*) = q(x^*,x)$$

• The acceptance probability

$$\alpha(x,x^*) = \min\left[1,\frac{\pi(x^*)q(x^*,x)}{\pi(x)q(x,x^*)}\right] = \min\left[1,\frac{\pi(x^*)}{\pi(x)}\right]$$

• The stationary distribution, $\pi(x^*)$, should be equal to the posterior probability, and the acceptance probability

$$\alpha(x, x^*) = \exp\left\{\min\left[0, g(x^*) - g(x)\right]\right\}$$





• Synthetic tests



• S/N=5



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• Synthetic tests



• S/N=2



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• Real data





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• Real data





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• Real data





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 $\varphi_3 = 60^0$ $\theta 1 = 8^0$

 $\theta 2 = 16^{0}$

 $\theta 3 = 24^{0}$

• Real data





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• Real data





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Discussions and conclusions

- Assumptions: HTI model, Voigt material, gas-bearing fractured rock, and small porosity and fracture weakness.
- The derived reflection coefficient can be used to analyze the effects of fluid/porosity term and dry fractures, separately.
- Based on azimuthal EI, Bayesian MCMC inversion approach can make a stable and reliable estimation of elastic parameters, fluid/porosity term, and fracture weaknesses.





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