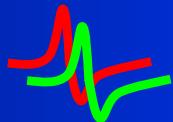


Twin Wavefield (Pump-Probe) Exploration*



G. Quiroga-Goode*

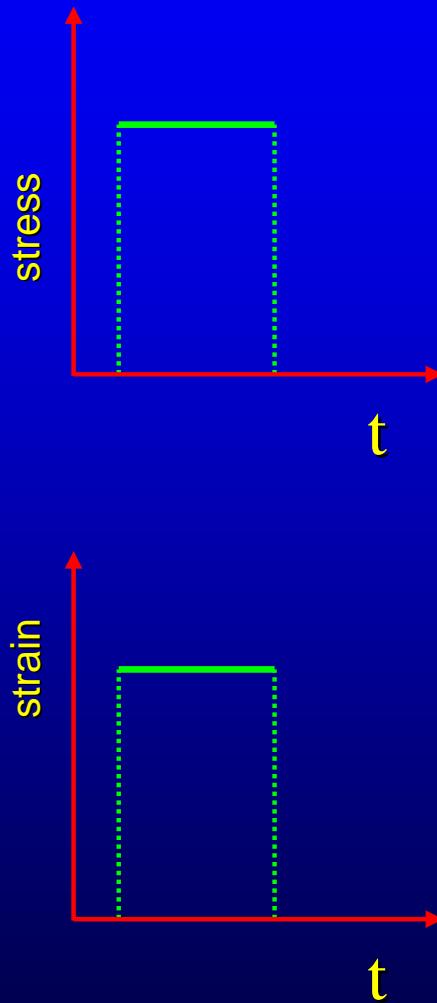
**Instituto de Investigacion en Ingenieria
Universidad Autonoma de Tamaulipas
Tampico, Mexico**

The basic idea

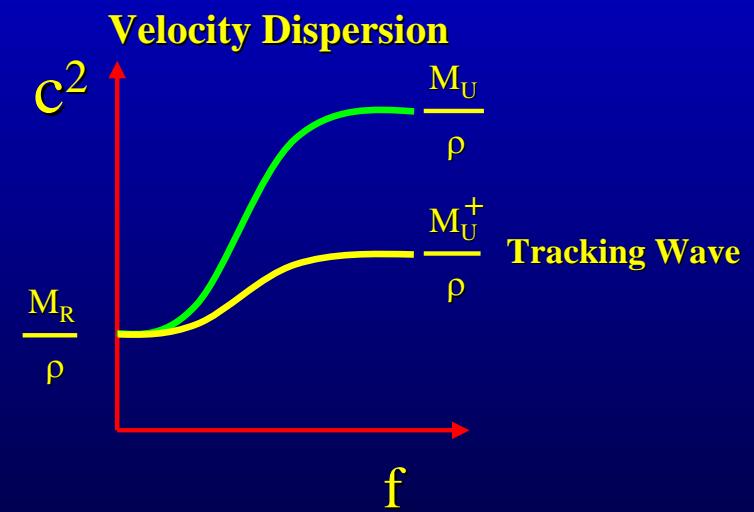
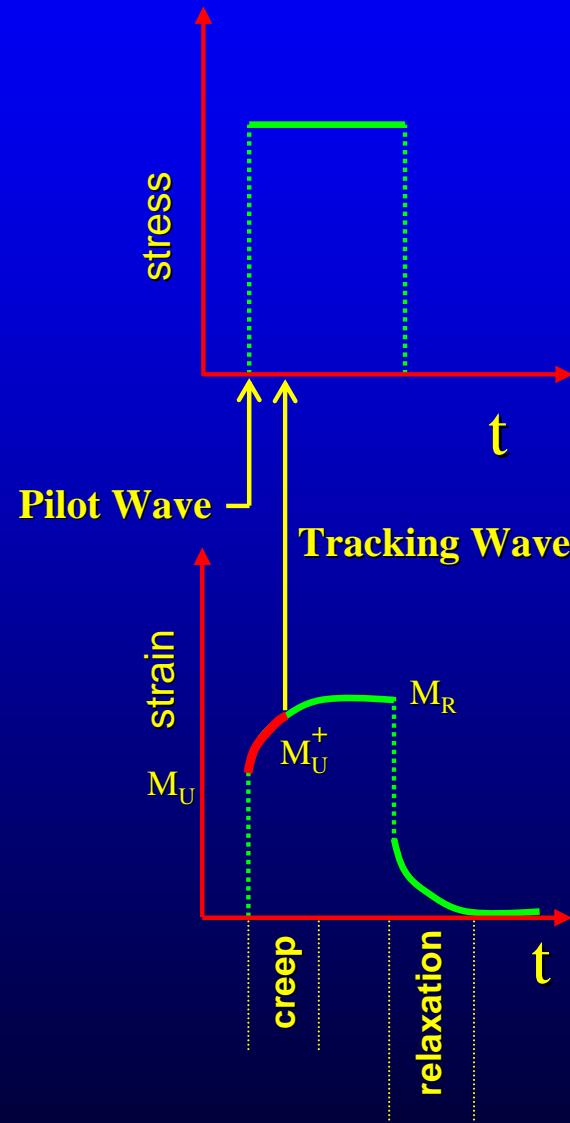
- In viscoelasticity, the material properties change with strain
- Material properties are attached to fluid content
- Can we use two different waves (strain sizes) to determine fluid-related properties?

TRANSIENT MECHANICAL BEHAVIOUR

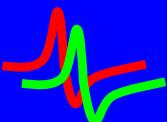
elastic



viscoelastic



2D P-SV Biot poroelastic theory (1956, 1962)



$$\partial_t v_x^s = R_{22} [\partial_x \sigma_{xx} + \partial_y \sigma_{xy}] - R_{12} \partial_x \sigma + B_2 [v_x^f - v_x^s], \dots \quad (1)$$



$$\partial_t \mathbf{v}_y^s = \mathbf{R}_{22} [\partial_x \sigma_{xy} + \partial_y \sigma_{yy}] - \mathbf{R}_{12} \partial_y \sigma + \mathbf{B}_2 [v_y^f - v_y^s], \dots \quad (2)$$

$$\partial_t \mathbf{v}_x^f = -\mathbf{R}_{12} [\partial_x \sigma_{xx} + \partial_y \sigma_{xy}] + \mathbf{R}_{11} \partial_x \sigma + \mathbf{B}_1 [v_x^f - v_x^s], \dots \quad (3)$$

$$\partial_t \mathbf{v}_y^f = -\mathbf{R}_{12} [\partial_x \sigma_{xy} + \partial_y \sigma_{yy}] + \mathbf{R}_{11} \partial_y \sigma + \mathbf{B}_1 [\mathbf{v}_y^f \cdot \mathbf{v}_y^s], \dots \quad (4)$$

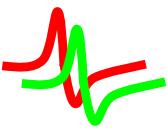
$$\partial_t \sigma_{xx} = (\mathbf{P} + \mathbf{Q}) \nabla \cdot \mathbf{v}_s - 2N \partial_y \mathbf{v}_y^s + Q / n_o \nabla \cdot [\eta_o (\mathbf{v}^f - \mathbf{v}^s)] \quad (5)$$

$$\partial_t \sigma_{yy} = (\mathbf{P} + \mathbf{Q}) \nabla \cdot \mathbf{v}_s - 2N \partial_x \mathbf{v}_x^s + Q / \eta_o \nabla \cdot [\eta_o (\mathbf{v}^f - \mathbf{v}^s)] \quad (6)$$

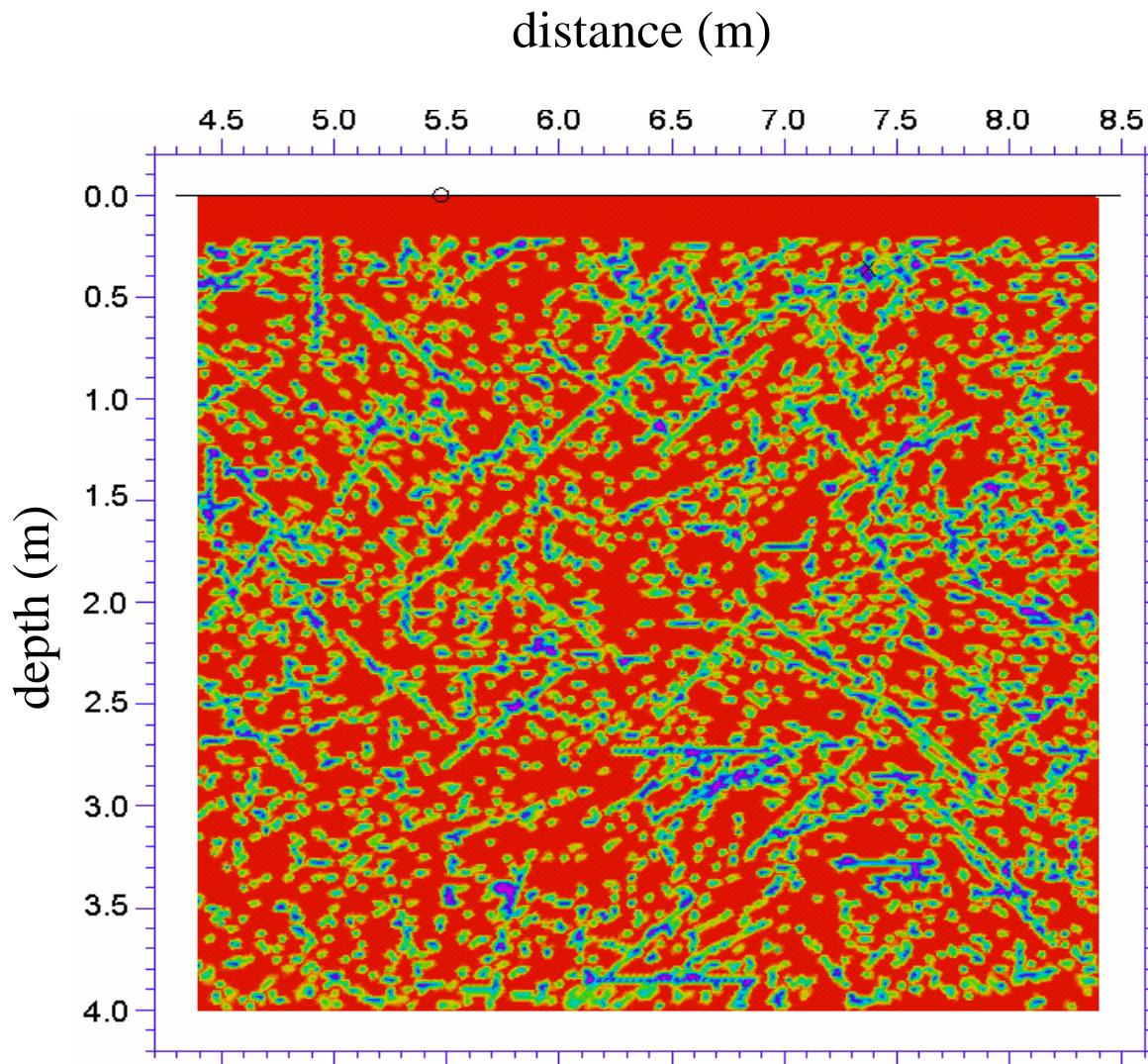
$$\partial_t \sigma = (\mathbf{Q} + \mathbf{R}) \nabla \bullet \mathbf{v}_s + \mathbf{R} / \eta_o \nabla \bullet [\eta_o (\mathbf{v}^f - \mathbf{v}^s)]. \dots \dots \dots \quad (8)$$

$$R_{ij} = \rho_{ij} / (\rho_{11}\rho_{22} - \rho_{12}^2), \quad i,j = 1,2$$

$$\mathbf{B}_1 = \frac{\eta_o^2}{\kappa} \mu_f (\mathbf{R}_{11} + \mathbf{R}_{12}) \quad \mathbf{B}_2 = \frac{\eta_o^2}{\kappa} \mu_f (\mathbf{R}_{12} + \mathbf{R}_{22})$$

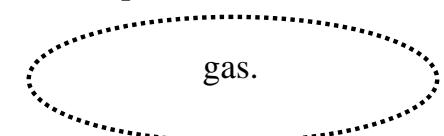


TEST MODEL: geology

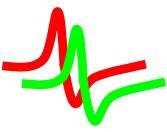


- █ homogeneous porous background
 $\eta_o = 0.05 \text{ K} = 10 \text{ mD}$
- █ █ pseudo-fractured porous media
 $\eta_o = 0.60 \text{ K} = 10 \text{ D}$

Whole model is saturated with water except within the ellipse, which is permeated with

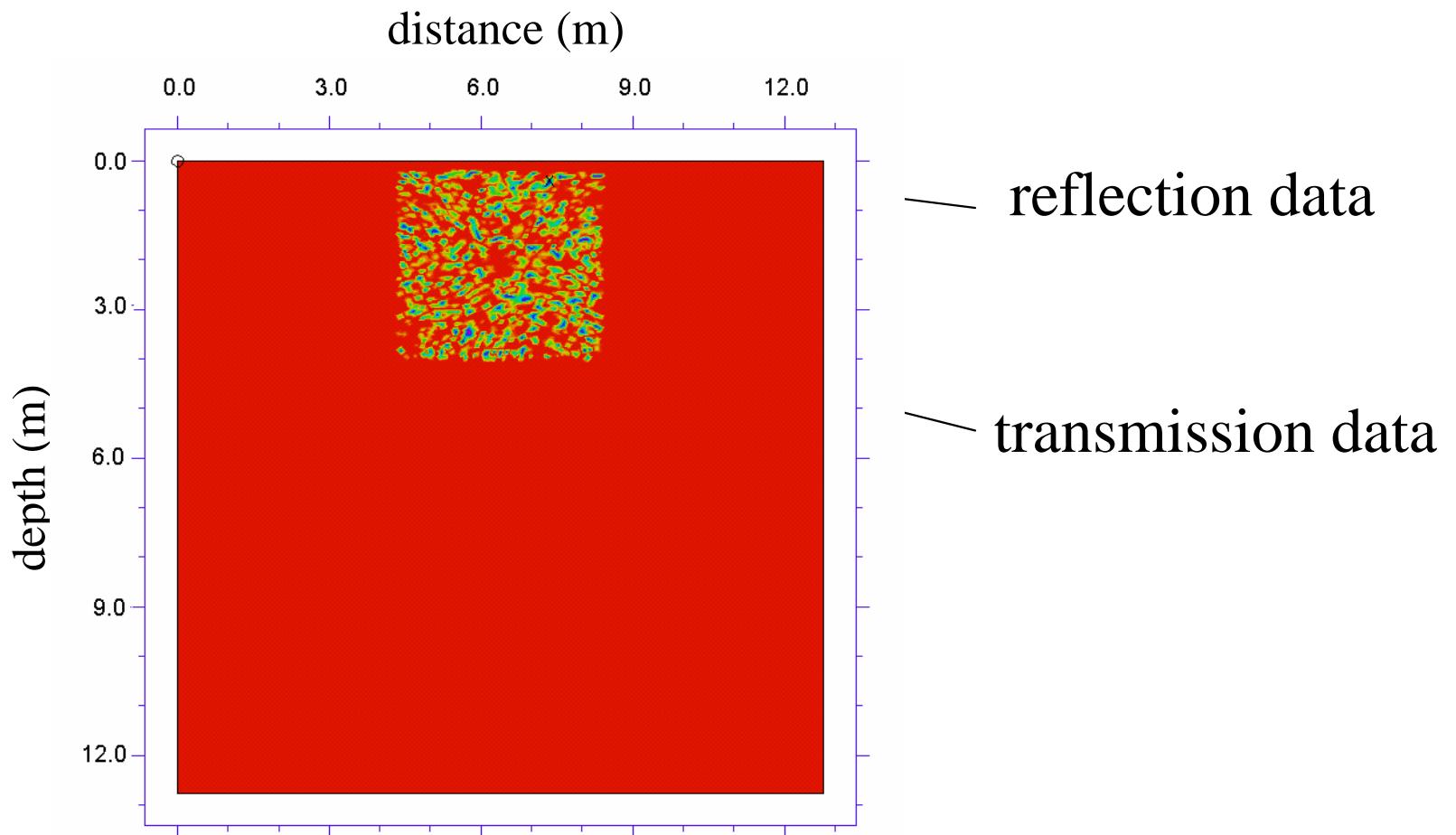


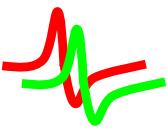
gas.



TEST MODEL: geometry

512 X 512 square cells ($\Delta h = 0.025$ m)





Center of mass velocity

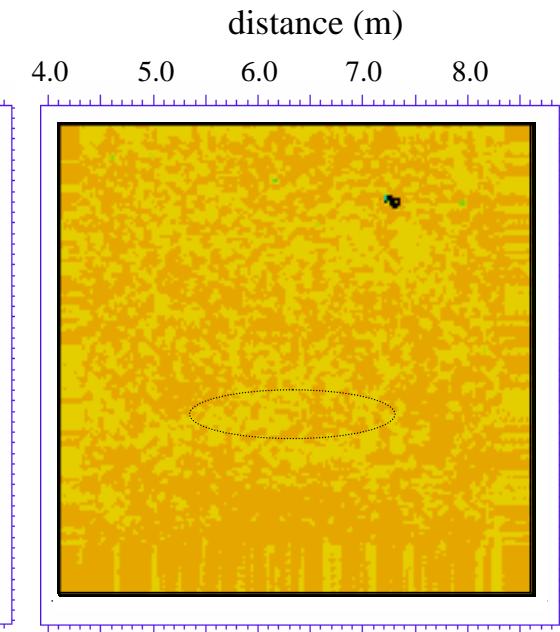
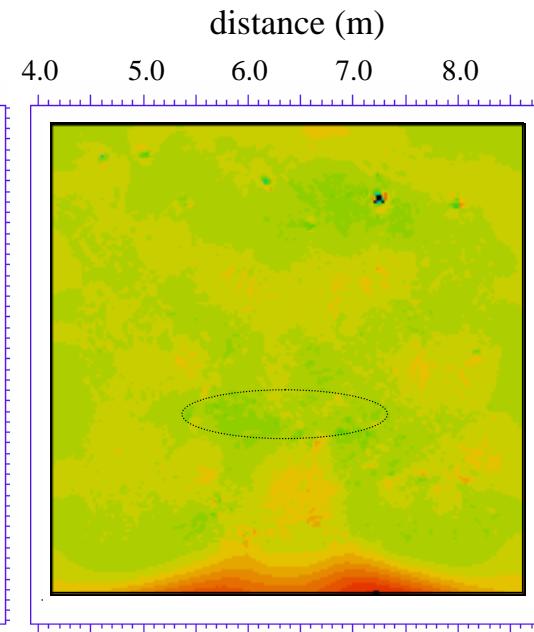
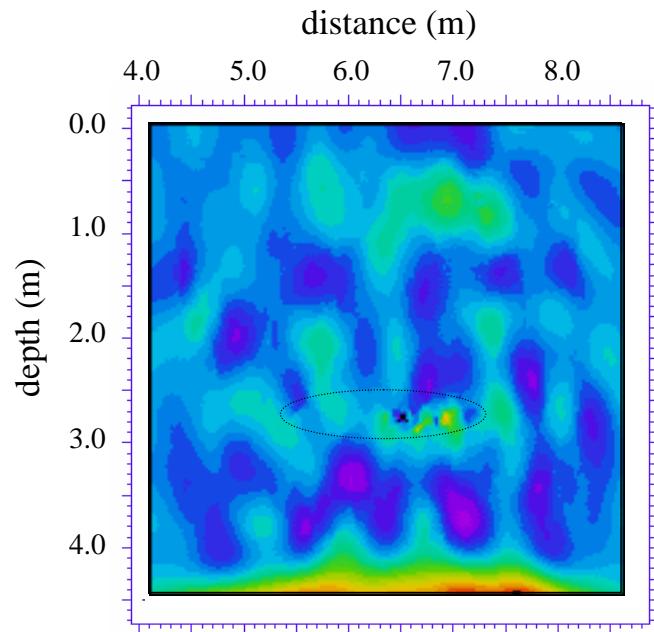
$$v_y = \frac{\eta_o \rho_{f_0} v_y^f + (1 - \eta_o) \rho_{s_0} v_y^s}{\rho}$$

Pore fluid pressure

$$p_f = - \frac{\sigma}{\eta_o}$$

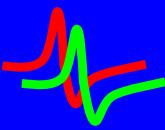
Fluid content

$$\xi = -\nabla \bullet [\eta_o (v^f - v^s)]$$



fluid increase

fluid decrease



CREWES Collaboration

-  Viscoelastic modeling to have *a priori knowledge* of Q attenuation
-  Analytical solution considering *twin waves* in a homogeneous and in a heterogeneous viscoelastic medium
-  Investigate exactly how to implement
-  Analyze converted waves