# 3D3C seismic data from the Brooks site J. Helen Isaac and Don C. Lawton





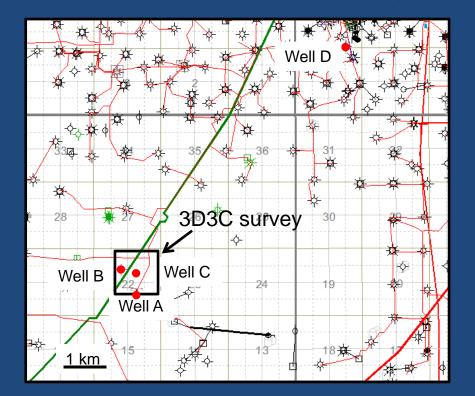
Monitoring Instit

Department of Geoscience

# Outline

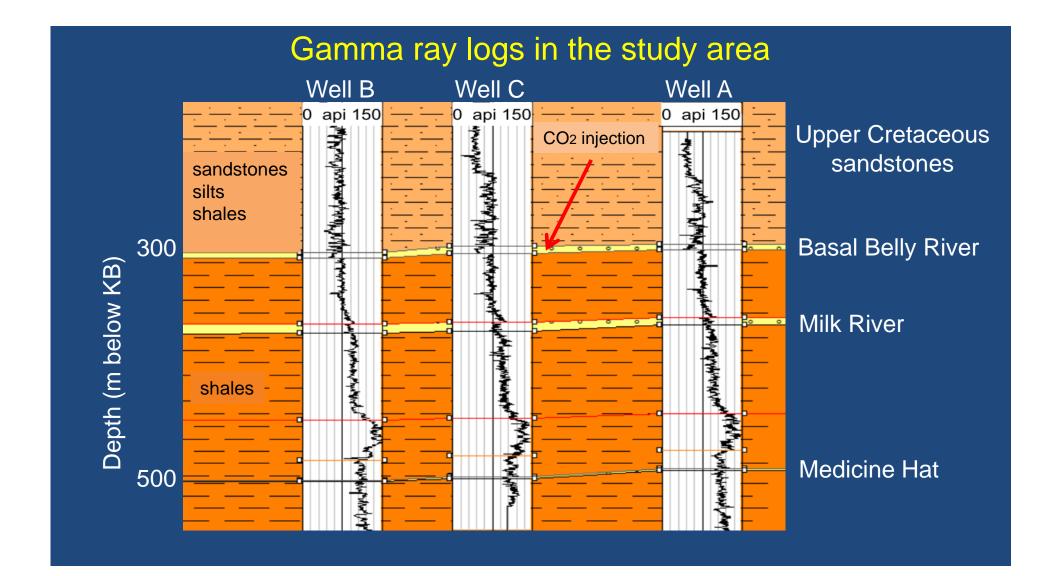
- Study area
- Seismic data and synthetic seismograms
- Interpretation and Vp/Vs
- Summary
- Acknowledgements

## Study Area



Field Research Station near Brooks, Alberta

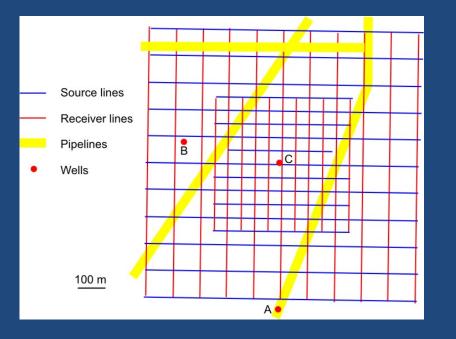
CO2 Containment and Monitoring Institute

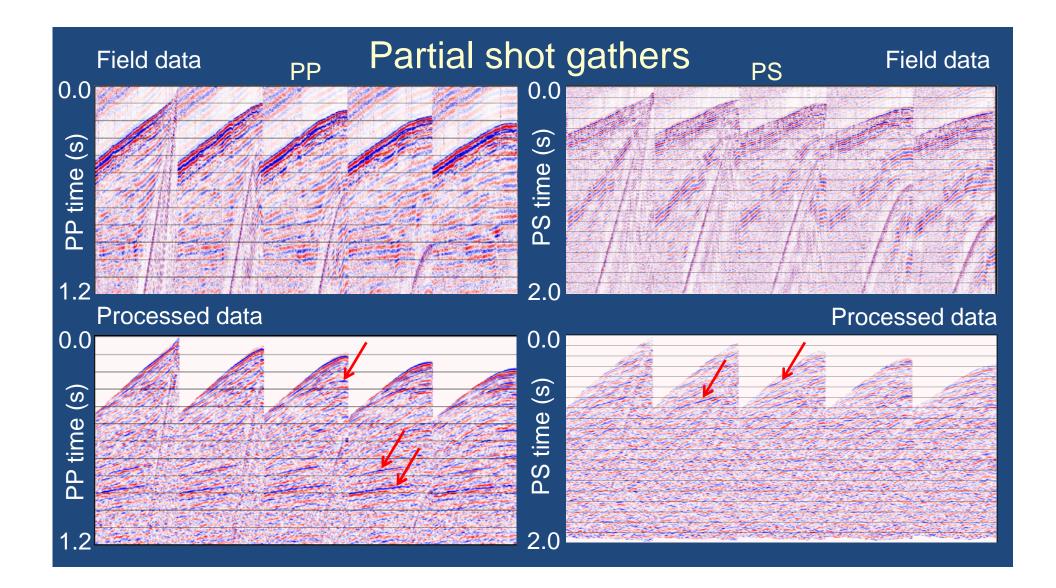


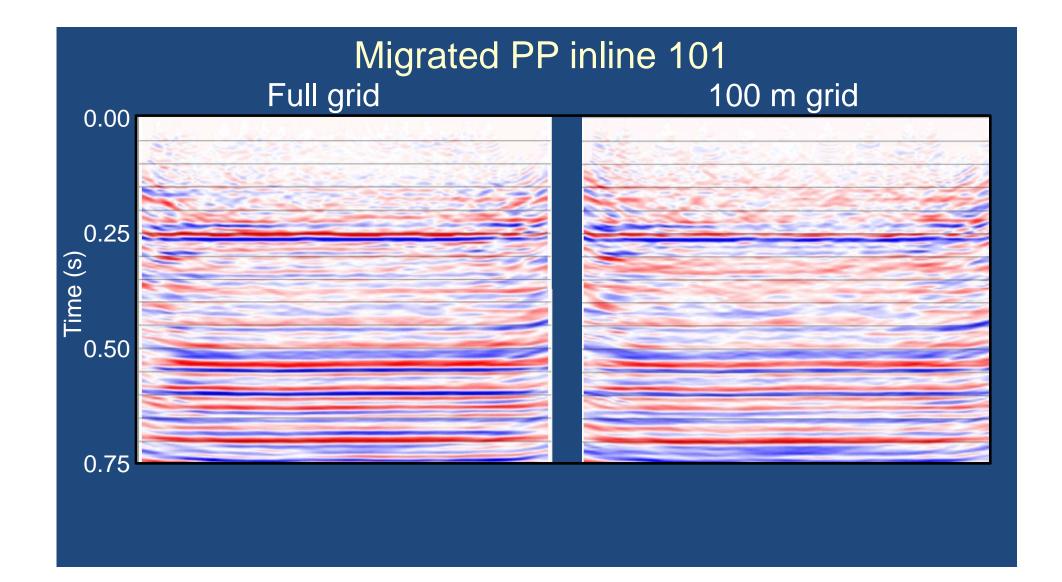
### 2014 3D3C Seismic Data

- 1 km<sup>2</sup> baseline 3D3C seismic survey acquired in May 2014
- Outer: 11 source and receiver lines at 100 m
- Inner: 6 source and receiver lines at 50 m
- Source and receiver stations at 10 m
- Source sweep 8-150 Hz for 16 s









# PP inline 101

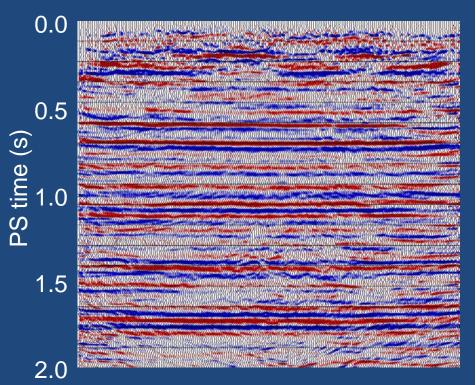


PP time (s)

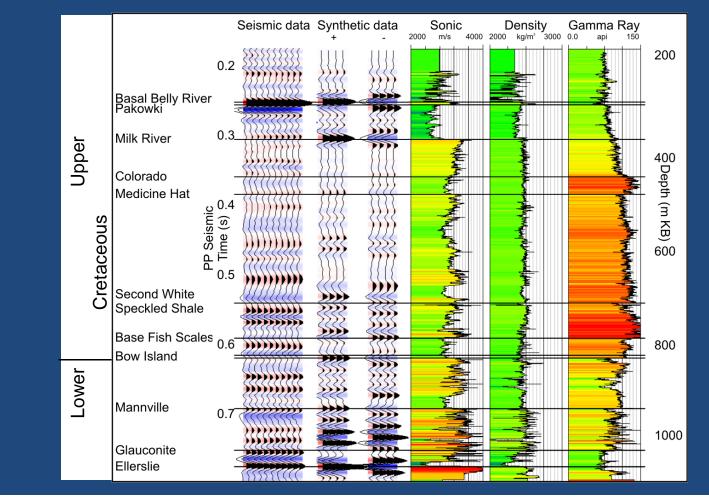
1.0

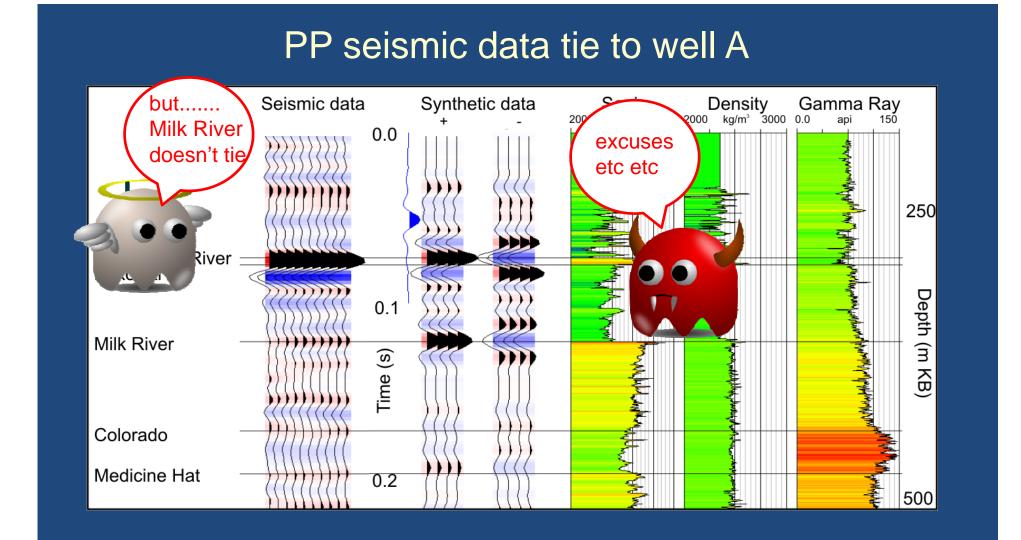
1.5

# PS inline 101



#### PP seismic data tie to well A





# Milk River sandstone, Southern Alberta



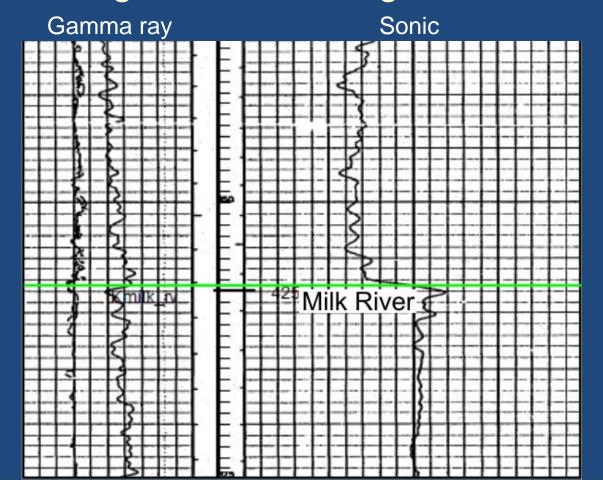
Why is there a mis-tie at the Milk River?

• There is a problem with the digitised sonic log

There is a problem with the data processing
velocity, mute, multiples

• There is a problem with the synthetic seismogram

# Original rastered log of well A

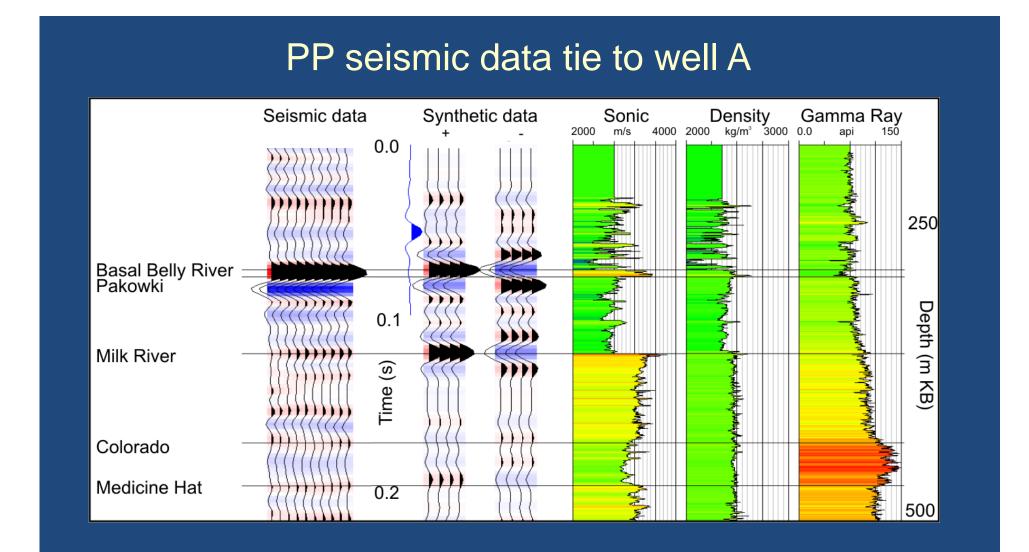


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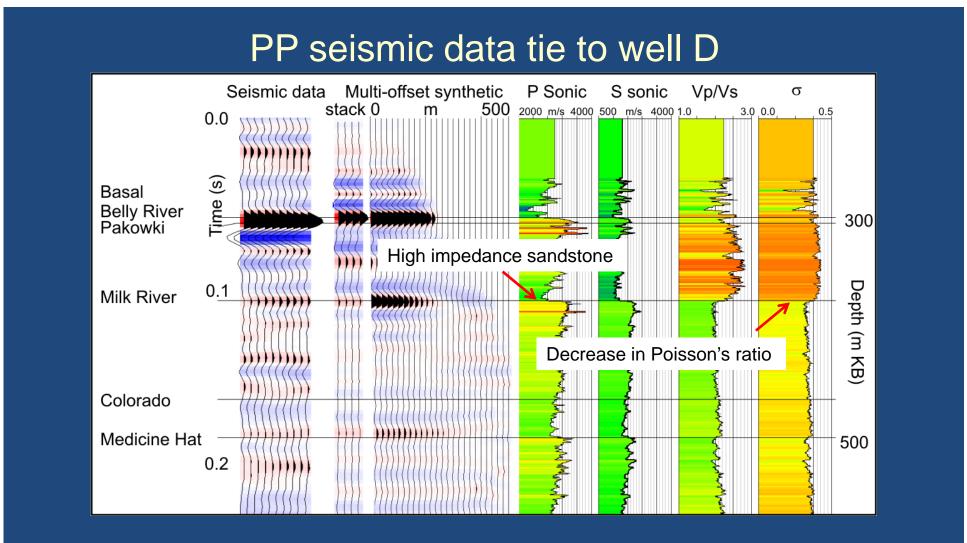
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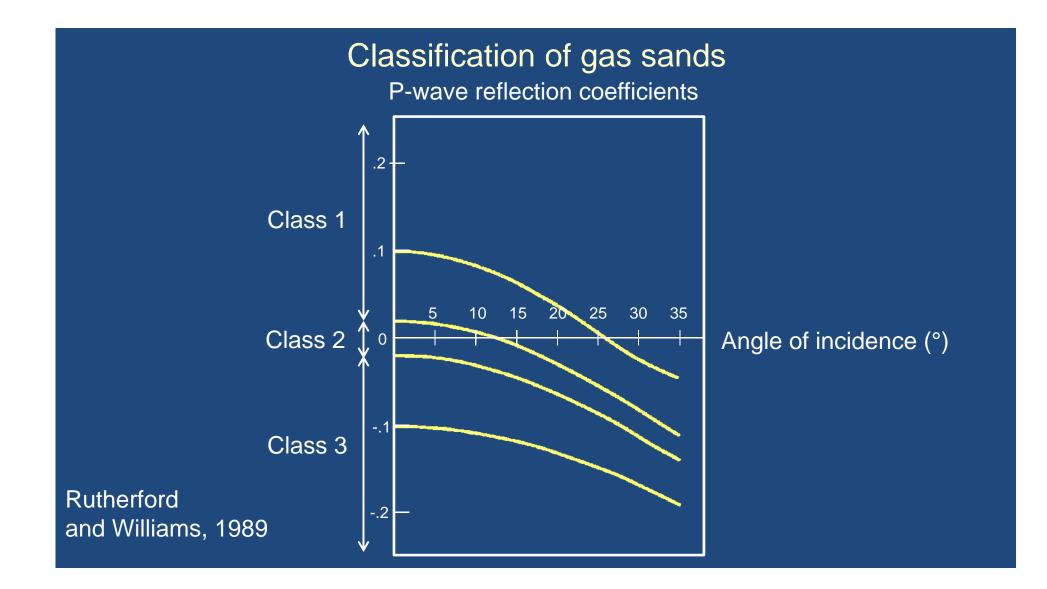
• There is a problem with the synthetic seismogram



#### Synthetic seismogram

- Synthetic is zero-offset (normal incidence)
- Seismic data are CDP stacks of multiple offsets
- Therefore, I should make a synthetic with multiple offsets
- But.....I need a shear sonic log and well A does not have one
- Well D (8 km away) has a dipole log

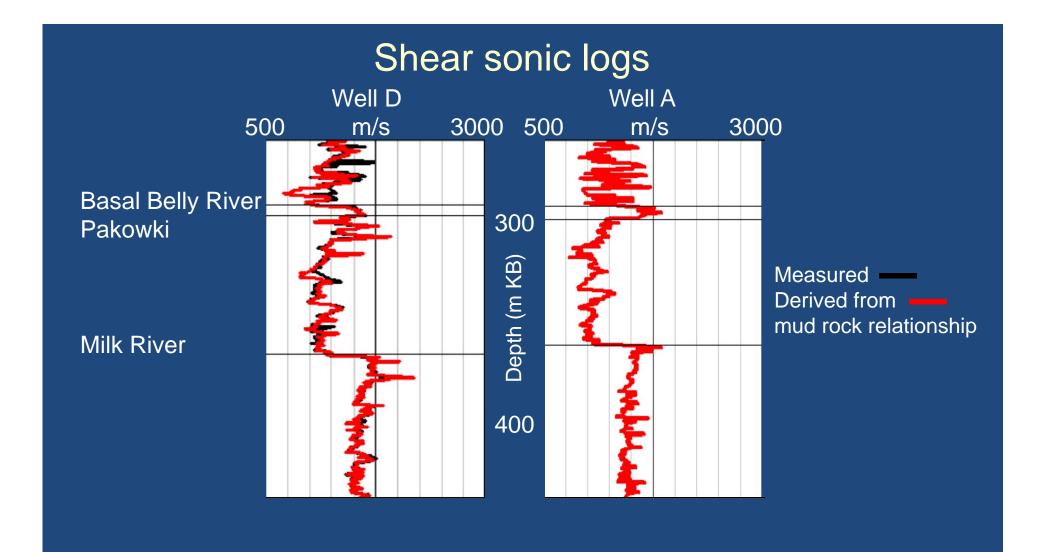


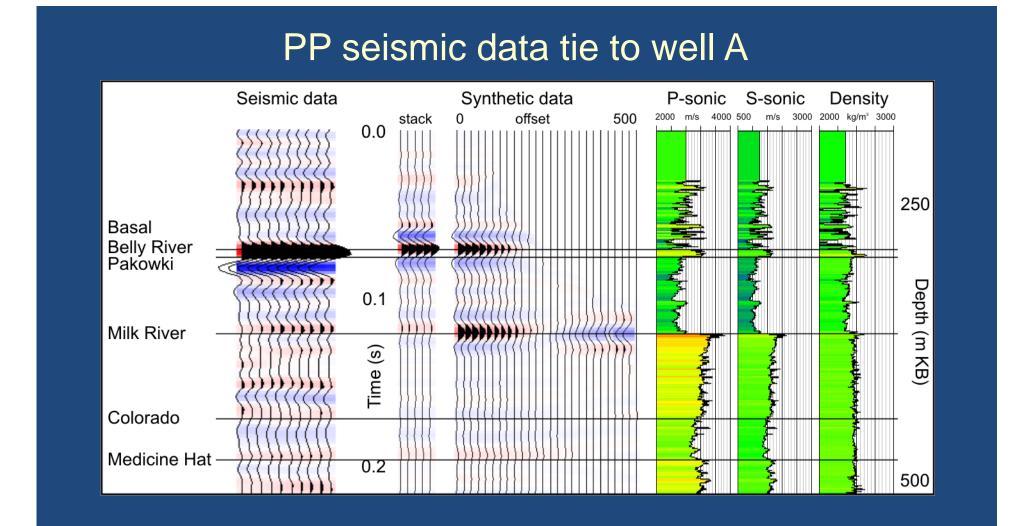


#### The story so far.....

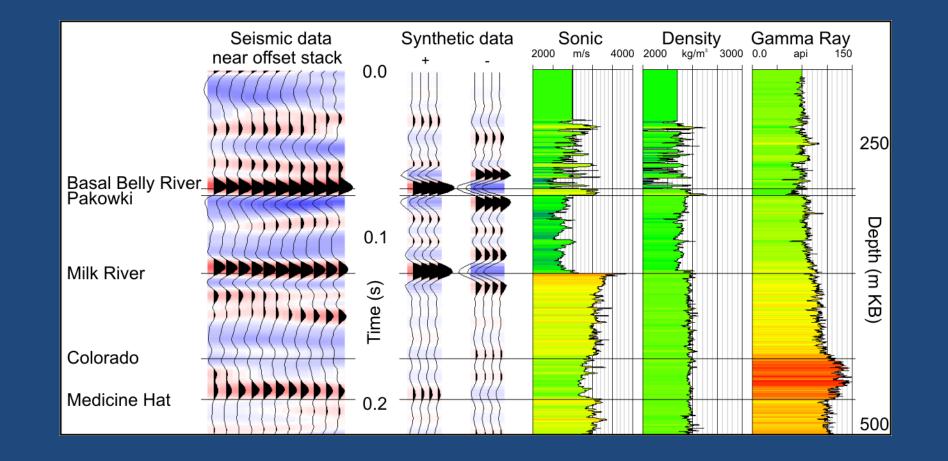
- Seismic character mismatch with normal incidence synthetic seismogram
- Seismic character ties to multi-offset synthetic for well D, 8 km away
- Some stratigraphic/pore fluid changes between study area and well D
- Would like to tie to a deep well in the study area
- Have no shear sonic logs for these wells
- How do we make one?

use Vp/Vs from well D? actual or blocked? use shear sonic from well D with thickness adjustments? use Castagna's mud-rock relationship?

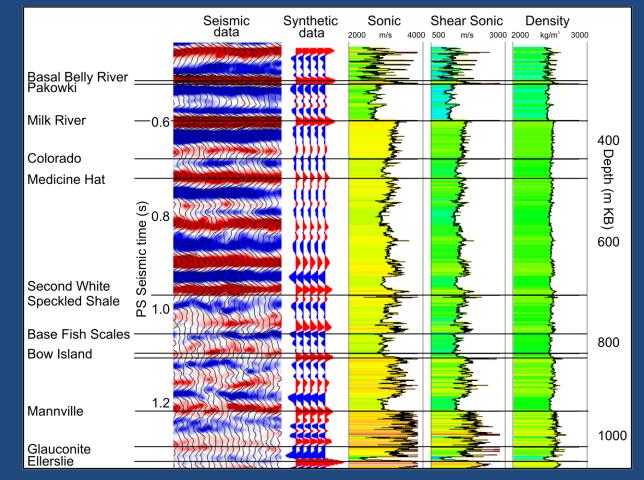


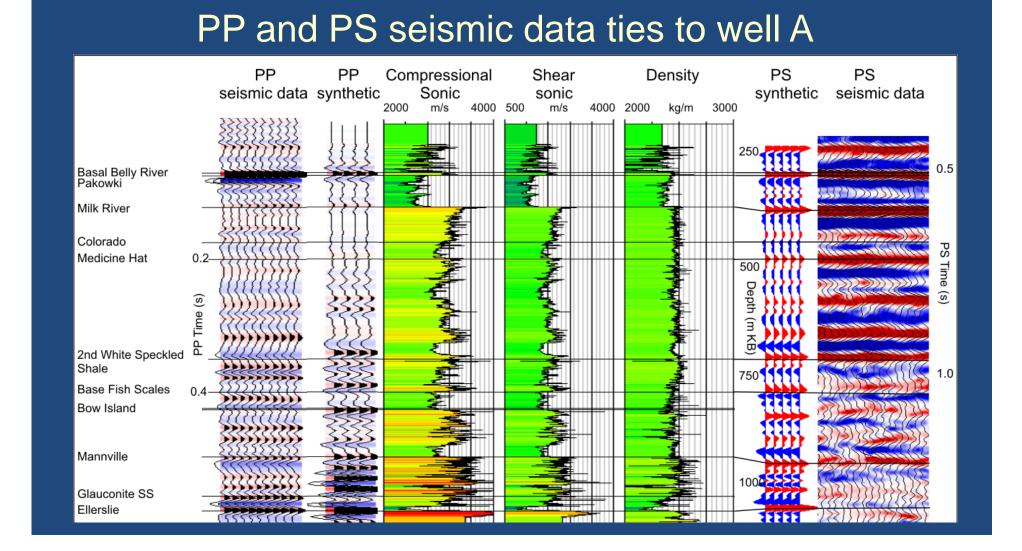


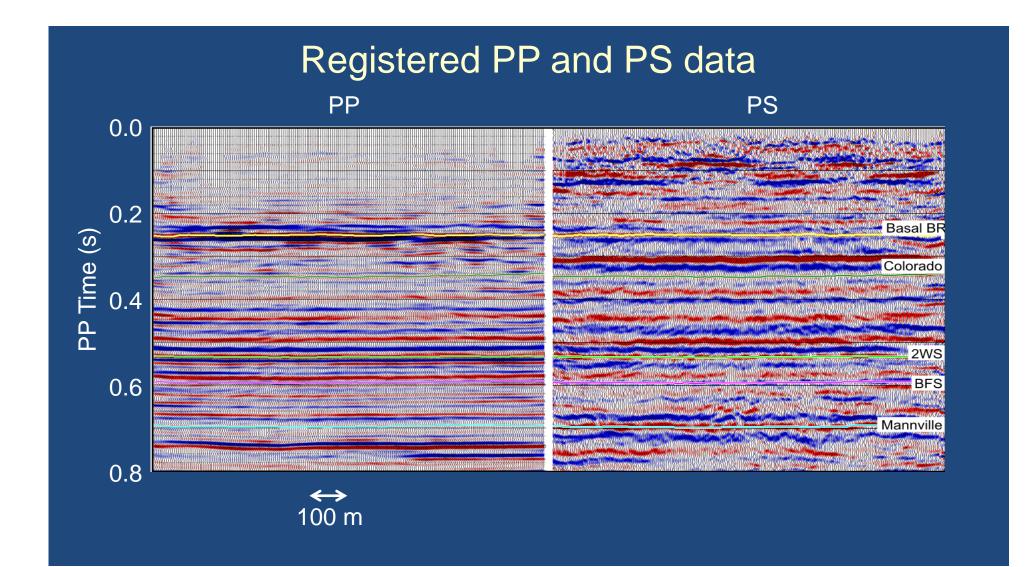
## PP near-offset stack tie to well A

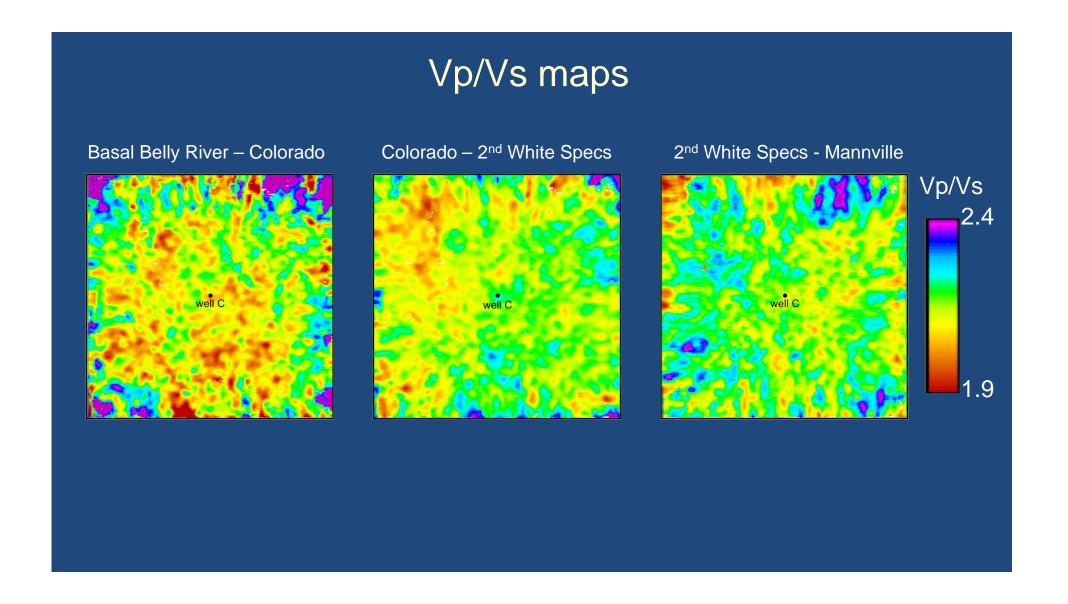


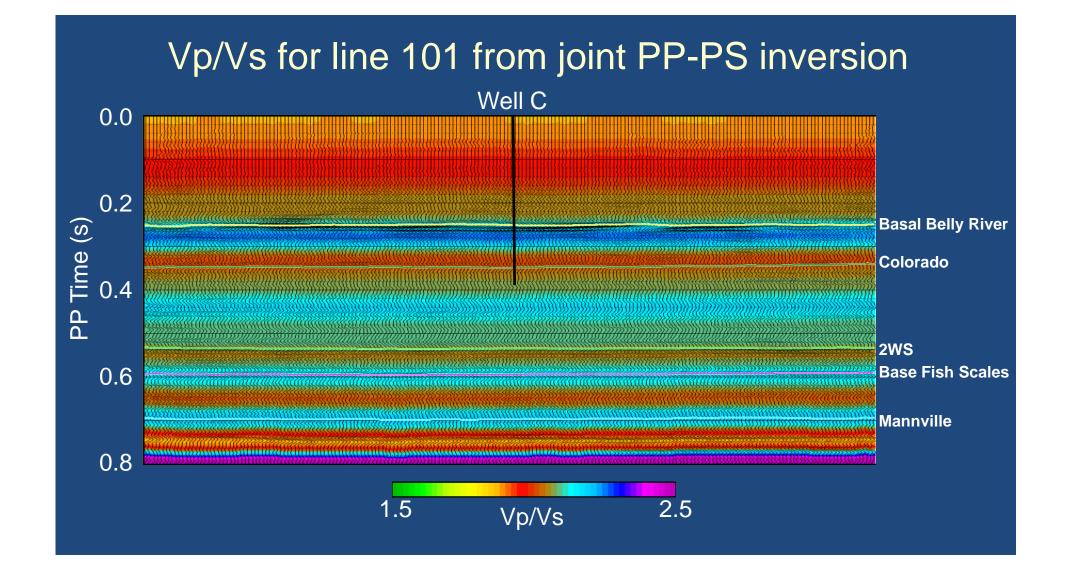
#### PS seismic data tie to well A











## Summary

- Baseline 3D3C seismic survey acquired in May 2014
- PP and PS data processed and tied to synthetic seismograms
- At top of Milk River, the normal incidence reflection coefficient is large and decreases with offset, even showing a reversal of polarity at 250 m offset / 35°
- Full seismic stack matches stacked multi-offset synthetic
- Near-offset seismic stack matches normal incidence synthetic

## Summary

- Having tied PP and PS seismic data to a well we could identify reflections and register the two datasets
- We calculated Vp/Vs over several intervals
- We performed a post-stack joint PP-PS inversion
- Further Vp/Vs analysis will be done after injection and a monitor survey has been acquired

#### Acknowledgements

- CREWES sponsors
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