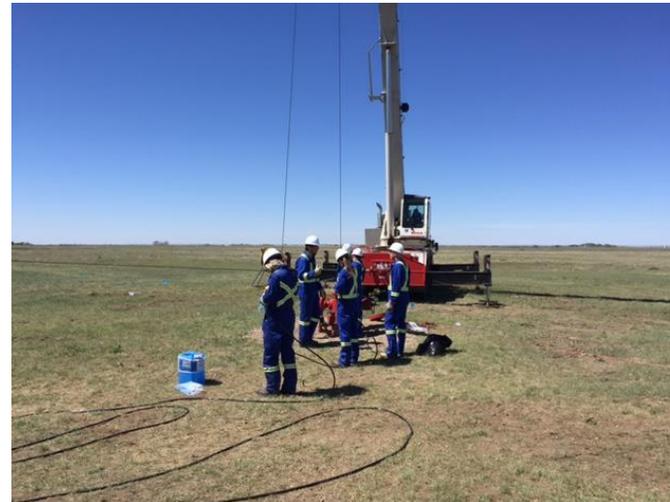


VSP azimuthal travel time analysis at the Field Research Station near Brooks, AB.

Adriana Gordon, Don C. Lawton and David Eaton

- Introduction and objectives
- Theory
- Case Study
- Results
- Conclusions
- Future work
- Acknowledgements





Field Research Station (FRS)



Objective

Facilitate and accelerate research and development leading to improved understandings and technologies for geological containment and storage of CO₂ and monitoring of fossil fuel production and environmental mitigation (Lawton et. al., 2014).



Field Research Station (FRS)



Objective

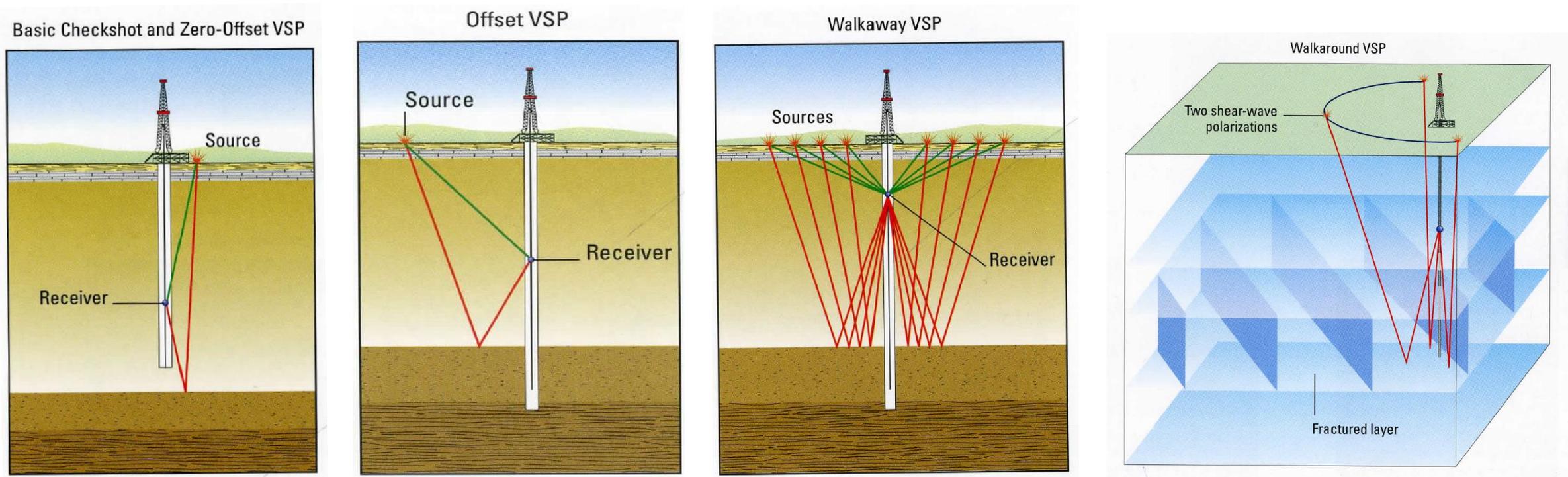
Facilitate and accelerate research and development leading to improved understandings and technologies for geological containment and storage of CO₂ and monitoring of fossil fuel production and environmental mitigation (Lawton et. al., 2014).



Identify azimuthal anisotropy at the FRS by analyzing the velocity changes

Vertical Seismic Profile (VSP)

“A vertical seismic profile (VSP) is a measurement procedure in which a seismic signal generated at the surface of the earth is recorded by geophones secured at various depths to the wall of a drilled well” (Hardage, 2000).

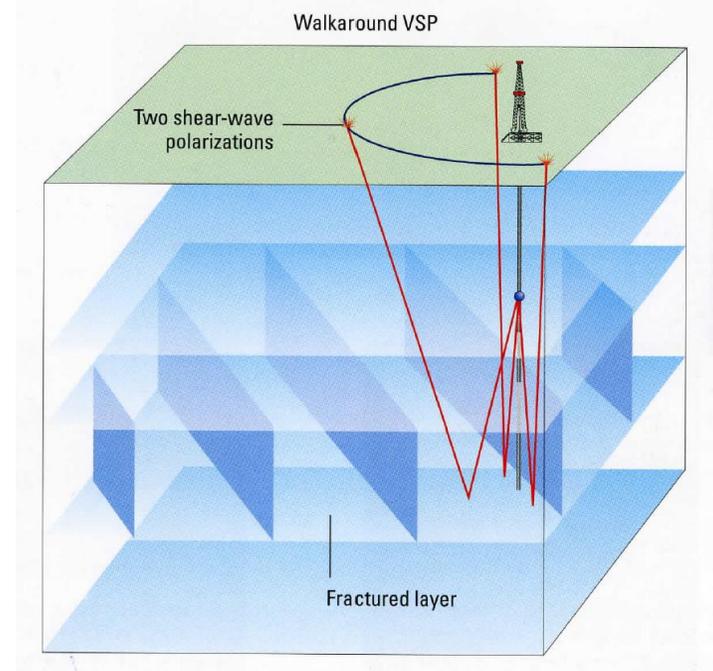
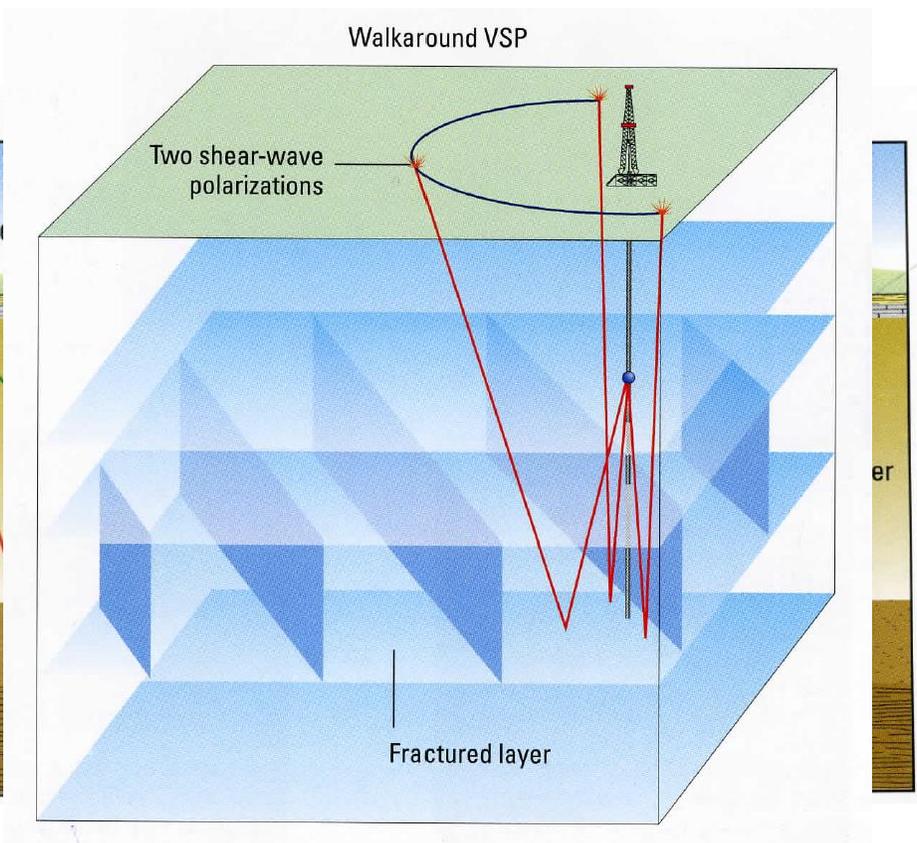
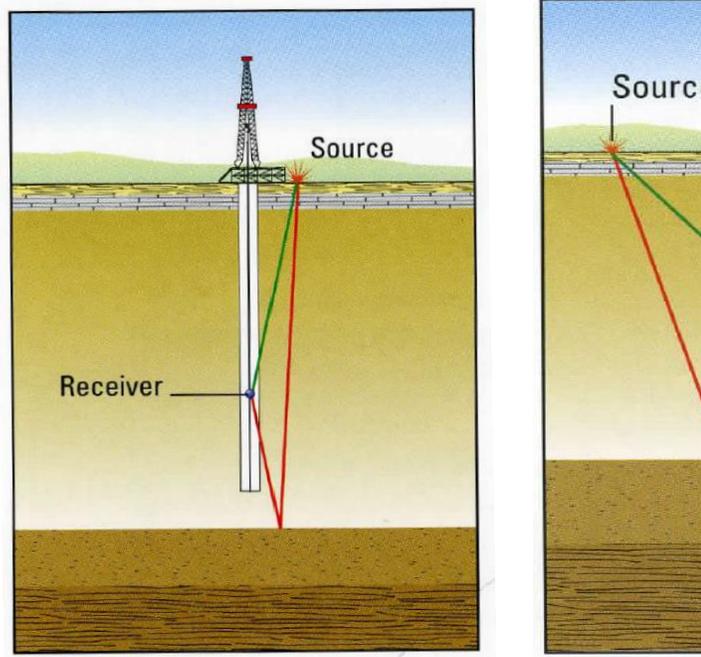


Evans et. al., 2010.

Vertical Seismic Profile (VSP)

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Basic Checkshot and Zero-Offset VSP

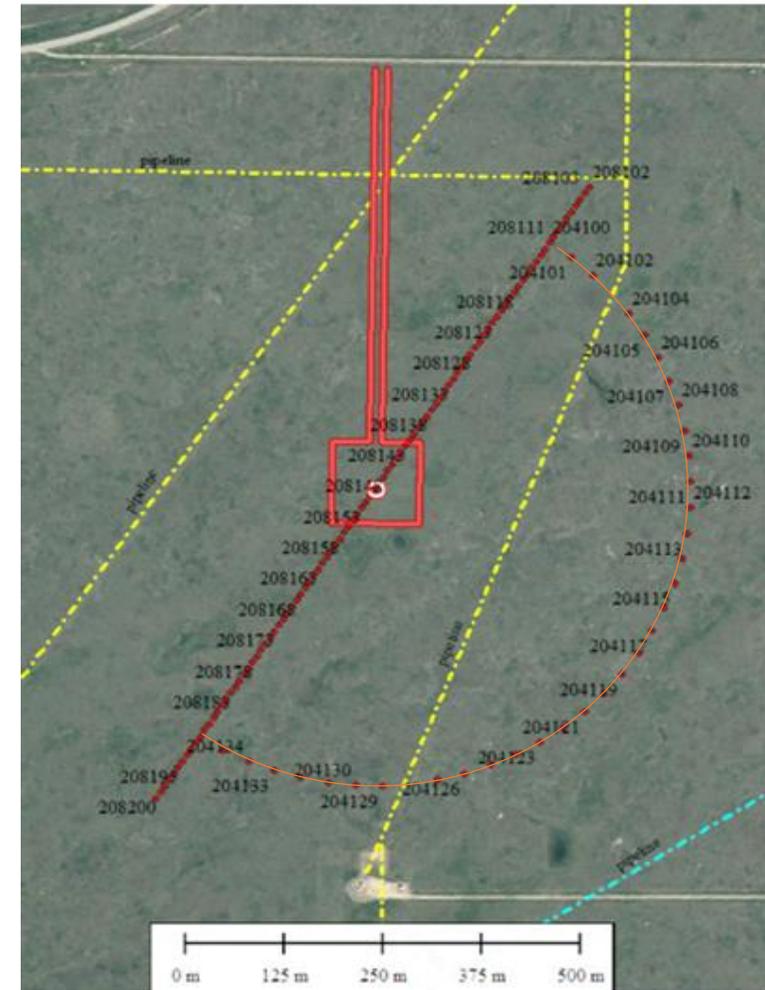
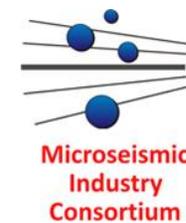
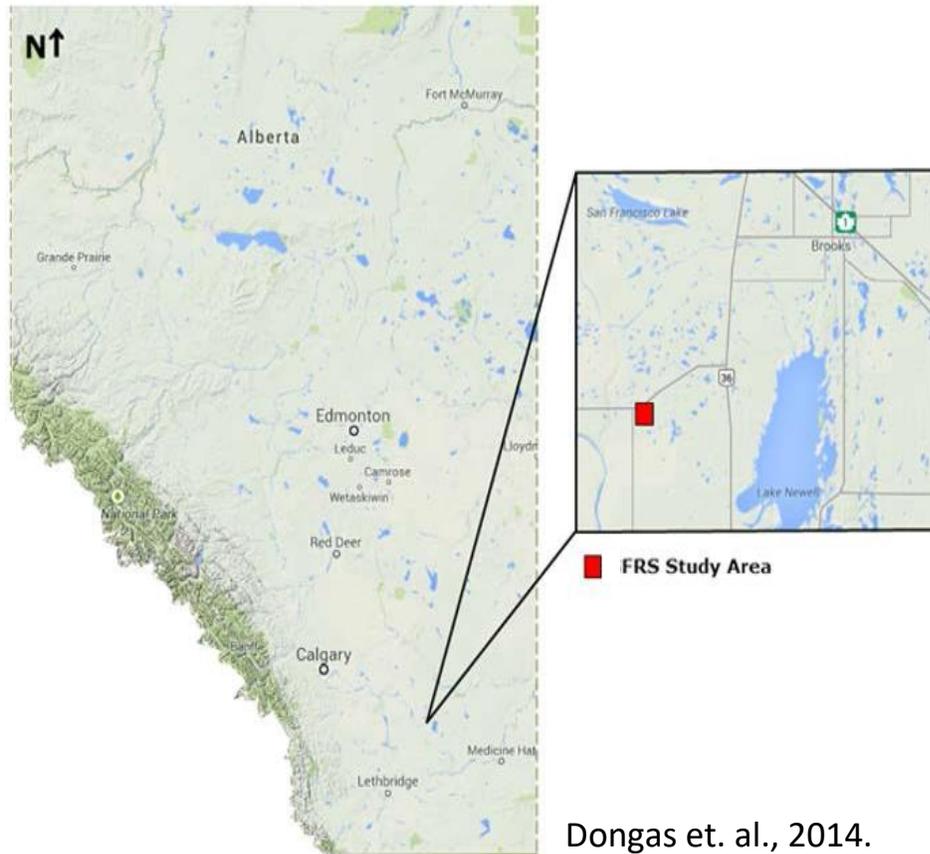


Evans et. al., 2010.

Case study

Field Research Station (FRS) Location

189 km southeast of Calgary and 25 km southwest of Brooks

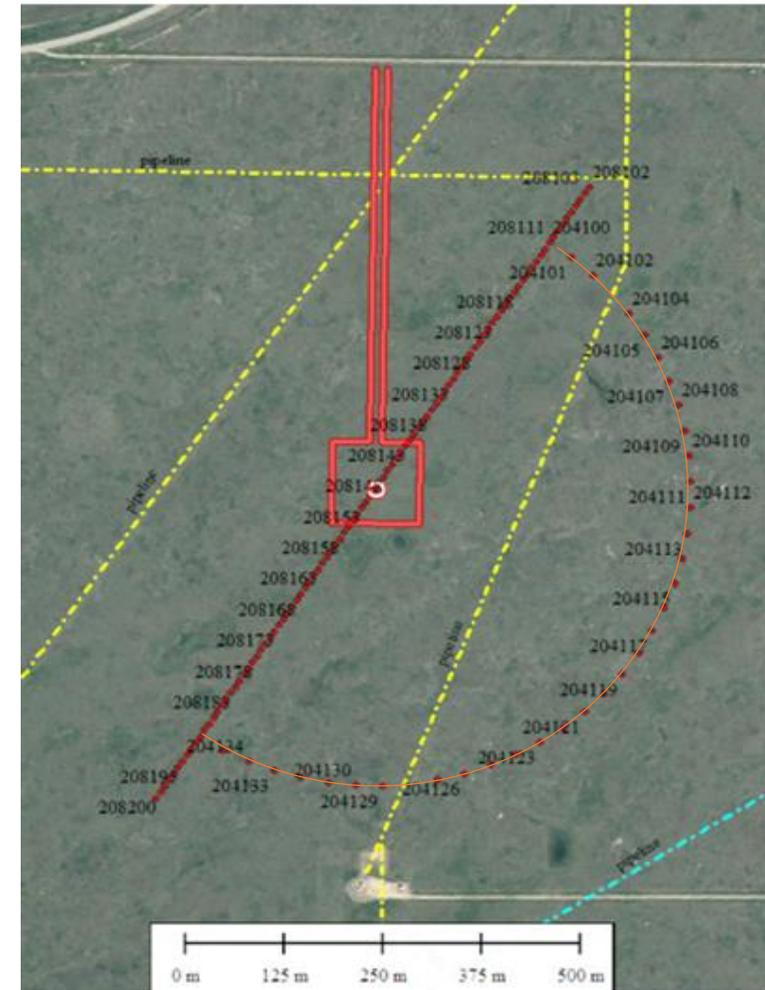
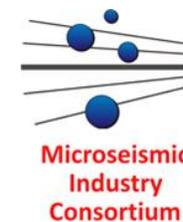


Hall et. al., 2015.

Field Research Station (FRS) Location

Acquisition parameters

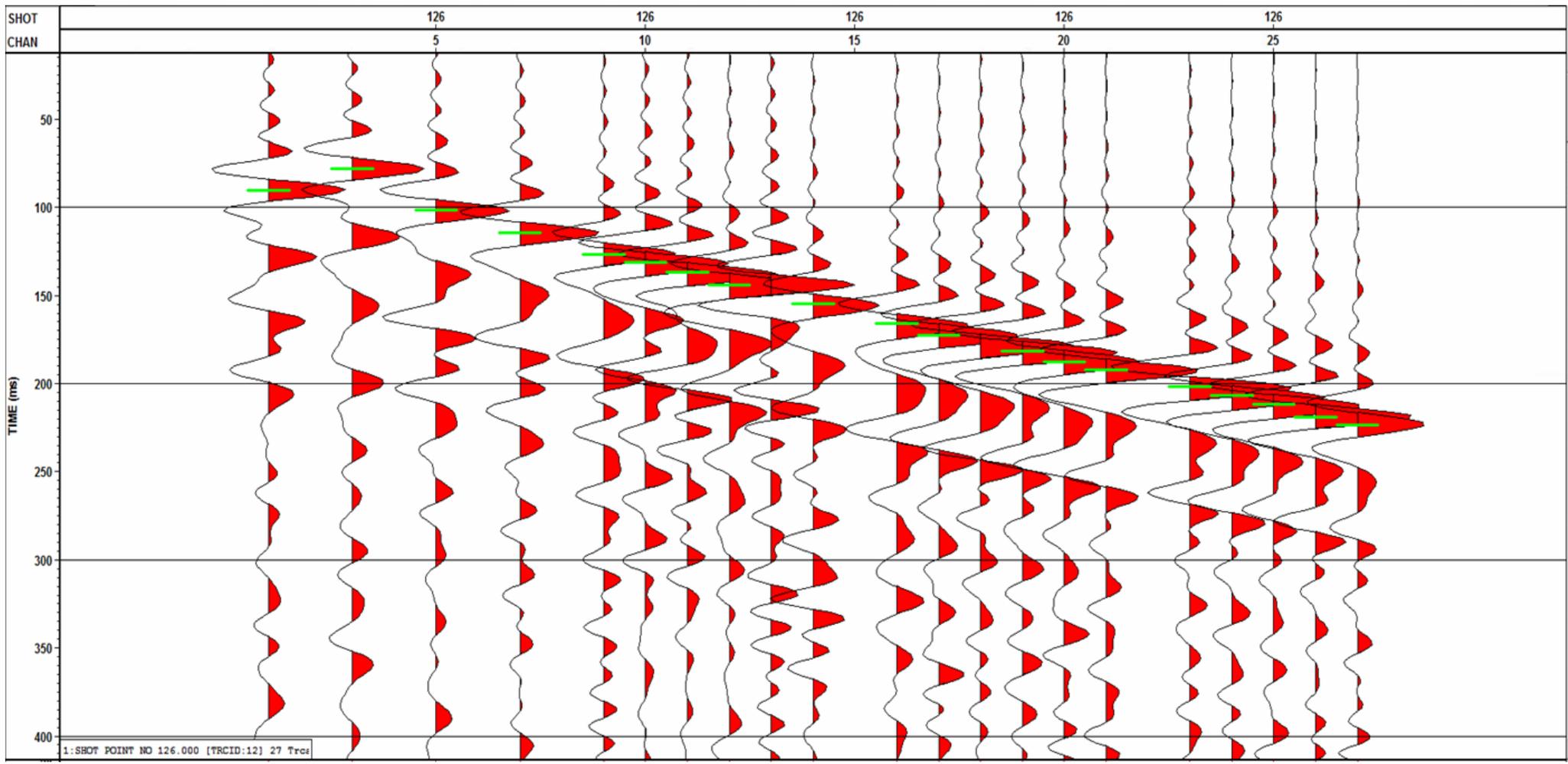
3C SuperCable	3 different levels
Receiver positions	106-496 m
Receiver spacing	15 m
EnviroVibe	10-200 Hz, 16 s
Walk-away shot interval	10 m
Walk-around shot spacing	5 °
Walk-around offset	400 m



Hall et. al., 2015.

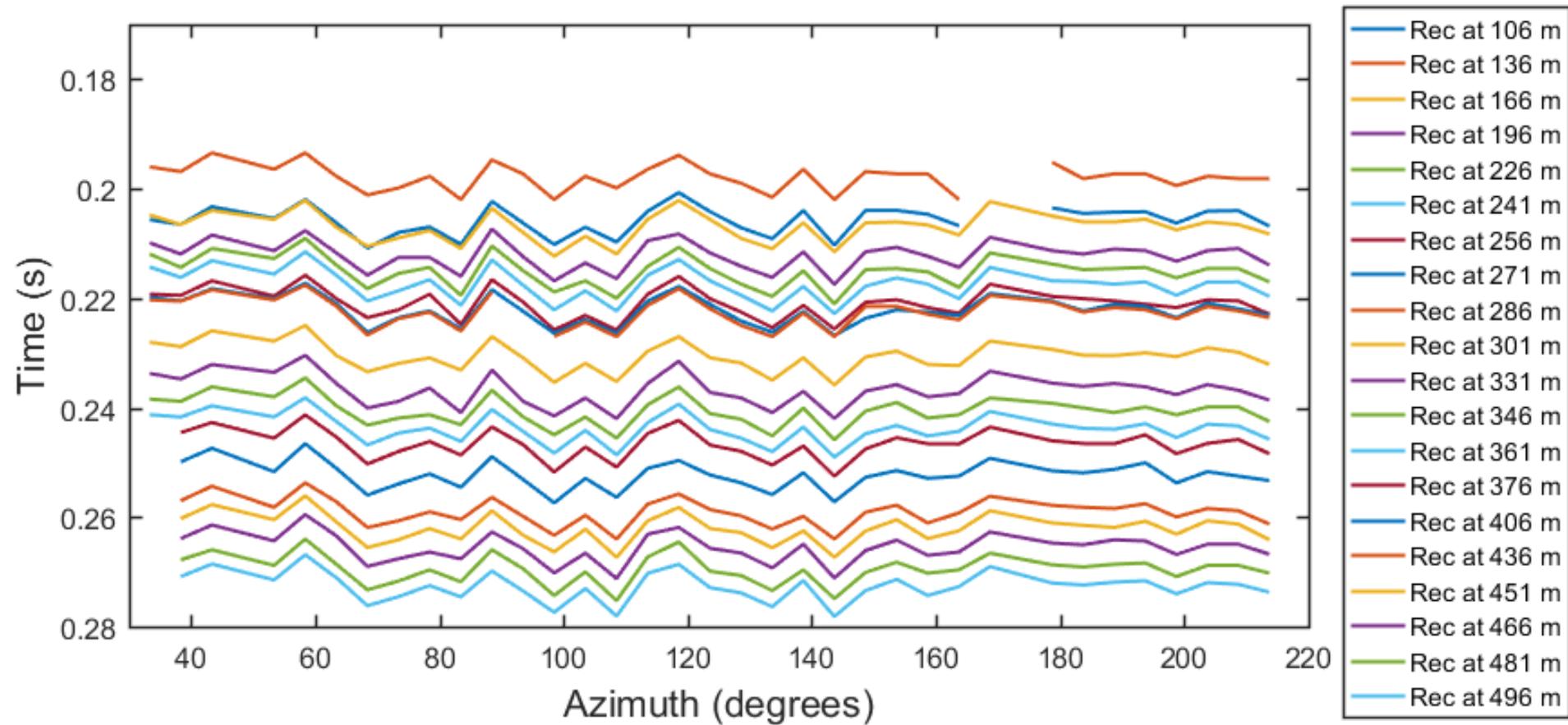
Zero offset first break picks

Walk-away shot line (line 208), shot 126



First break travel time variation

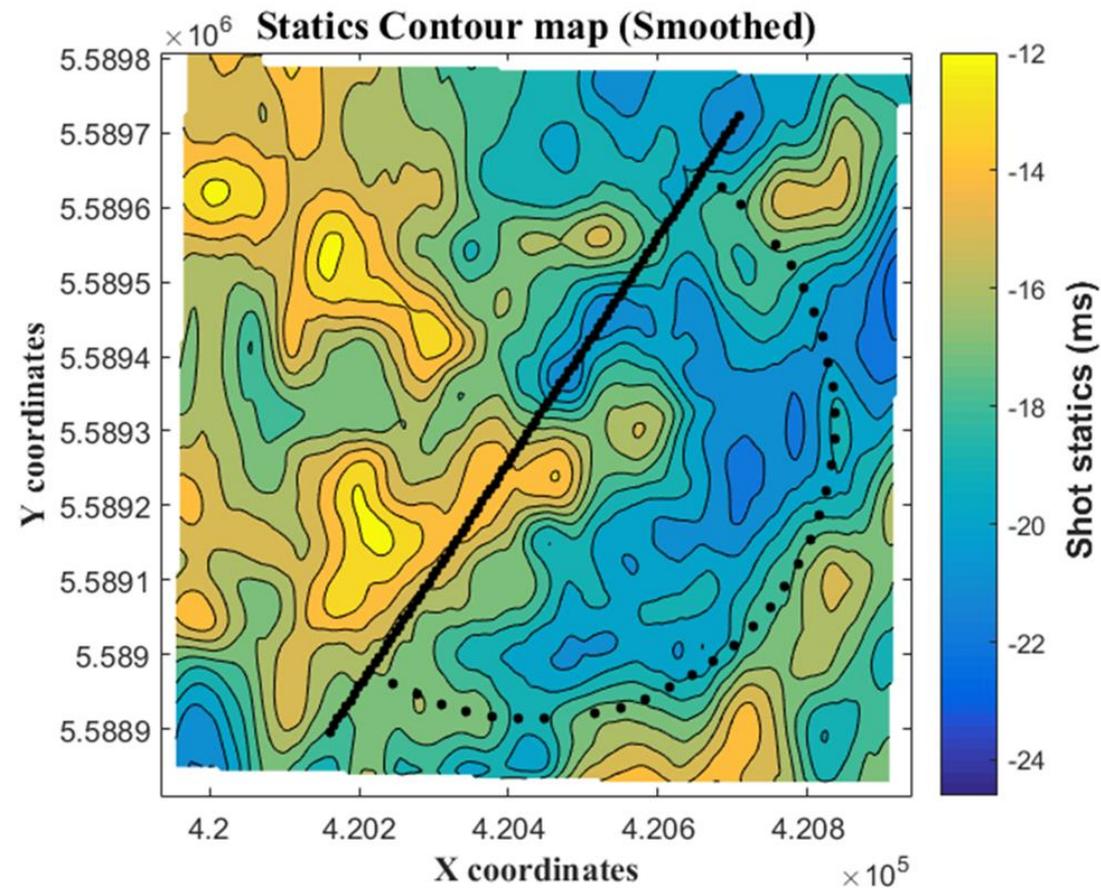
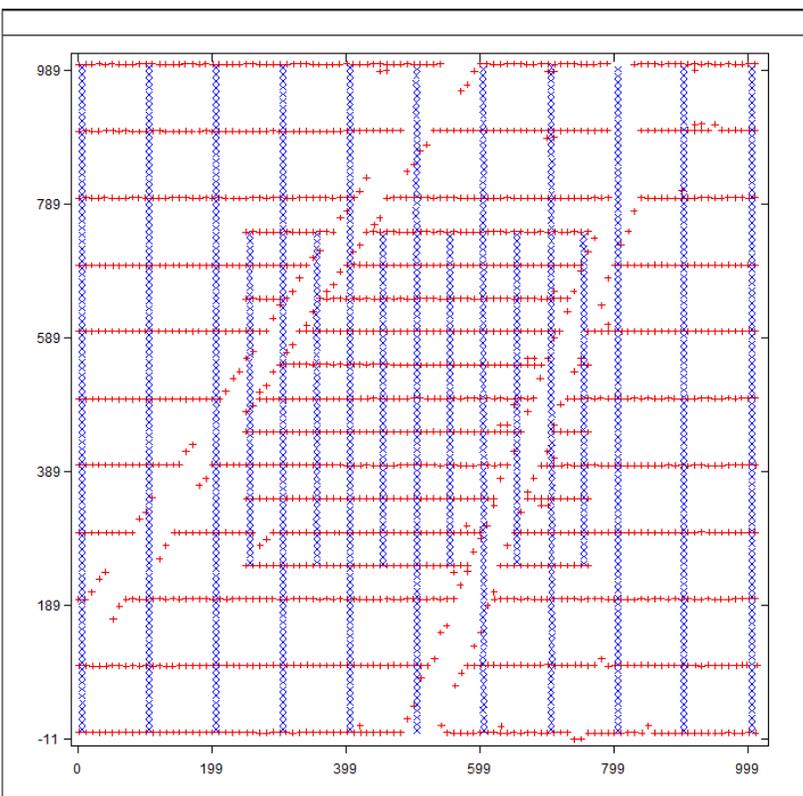
Walk-around shot line (line 204)



Statics correction

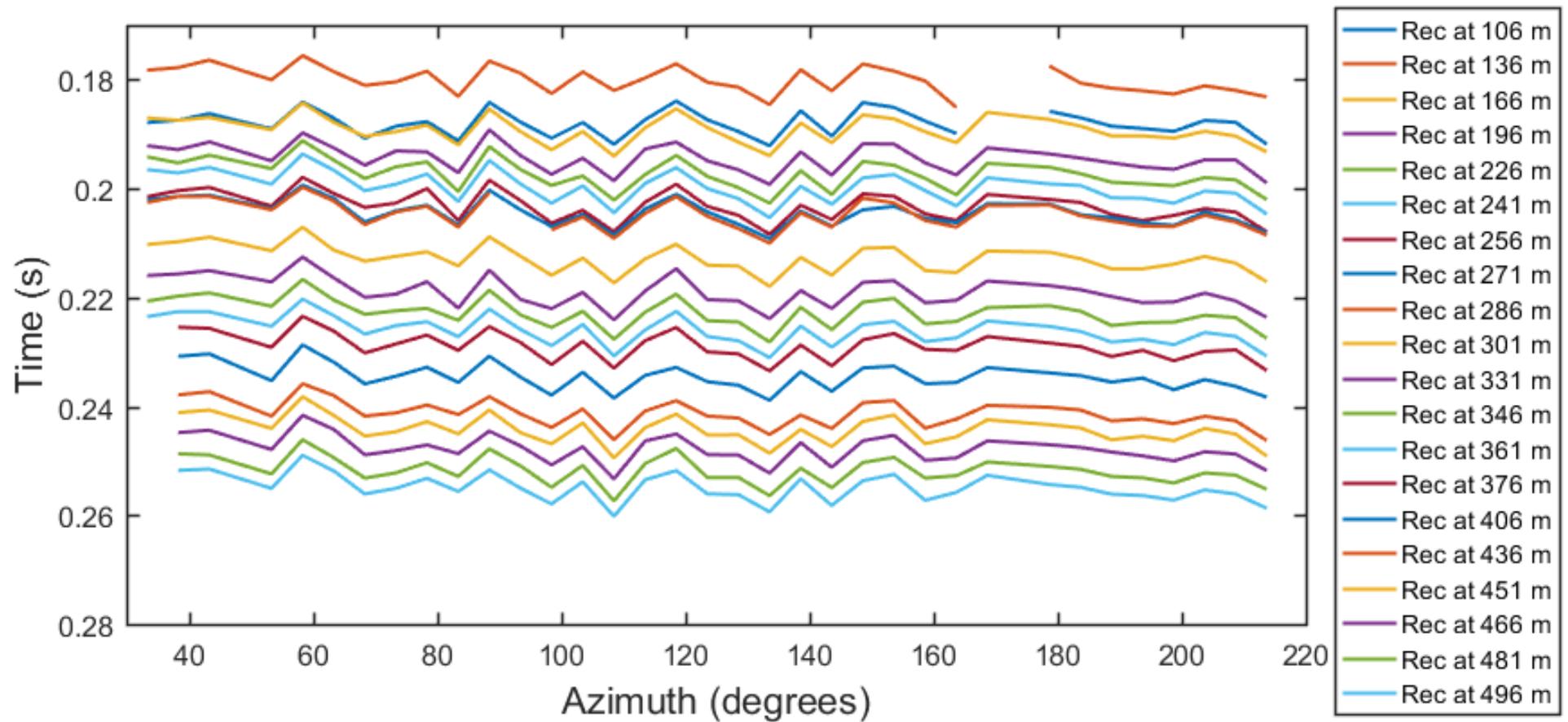
Shot statics from 3D seismic survey

3D acquisition geometry



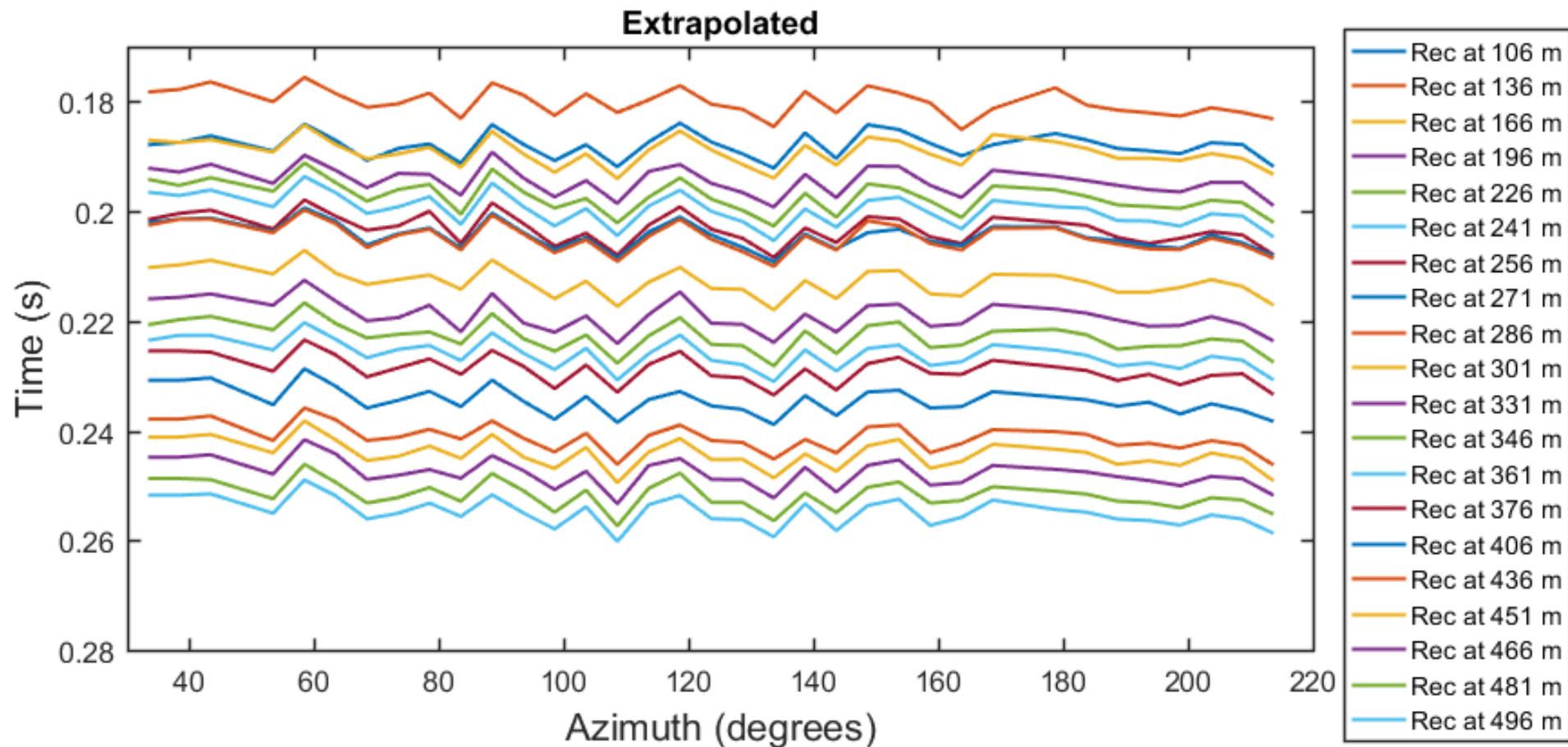
Statics correction

After shot statics from 3D seismic survey



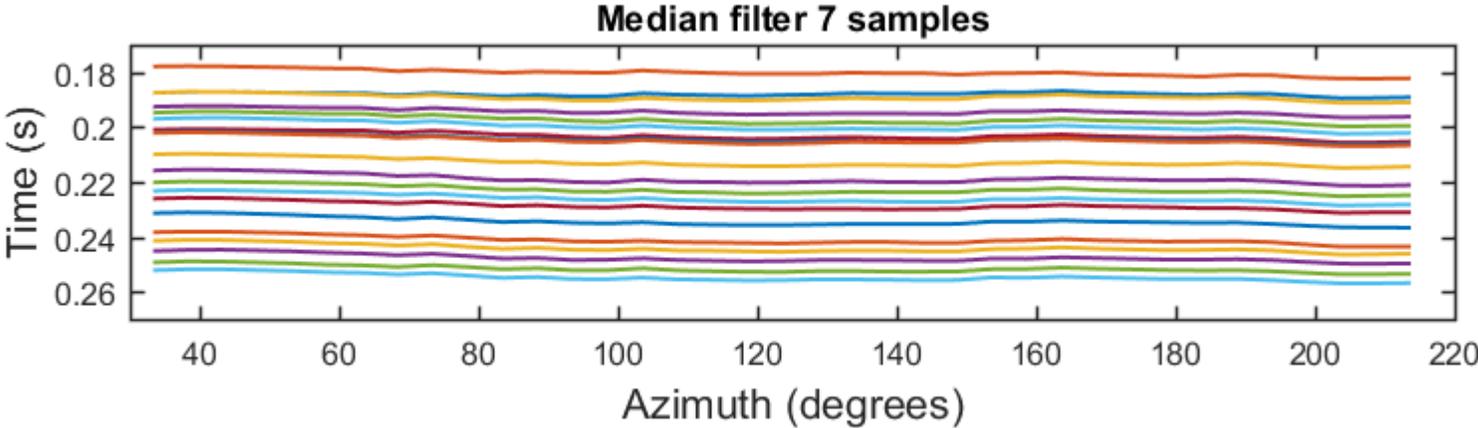
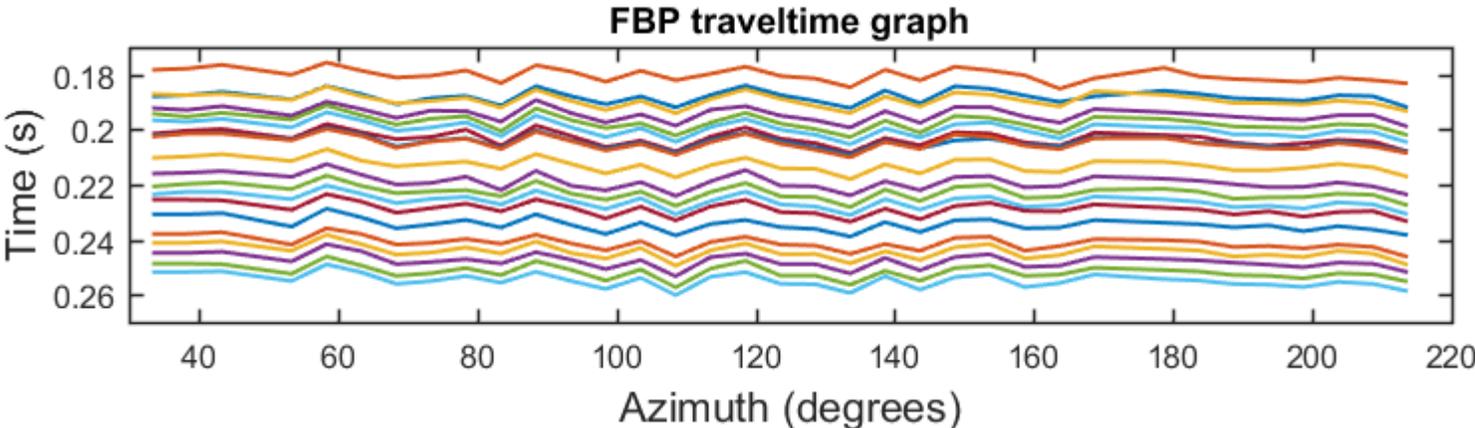
Statics correction

After shot statics from 3D seismic survey



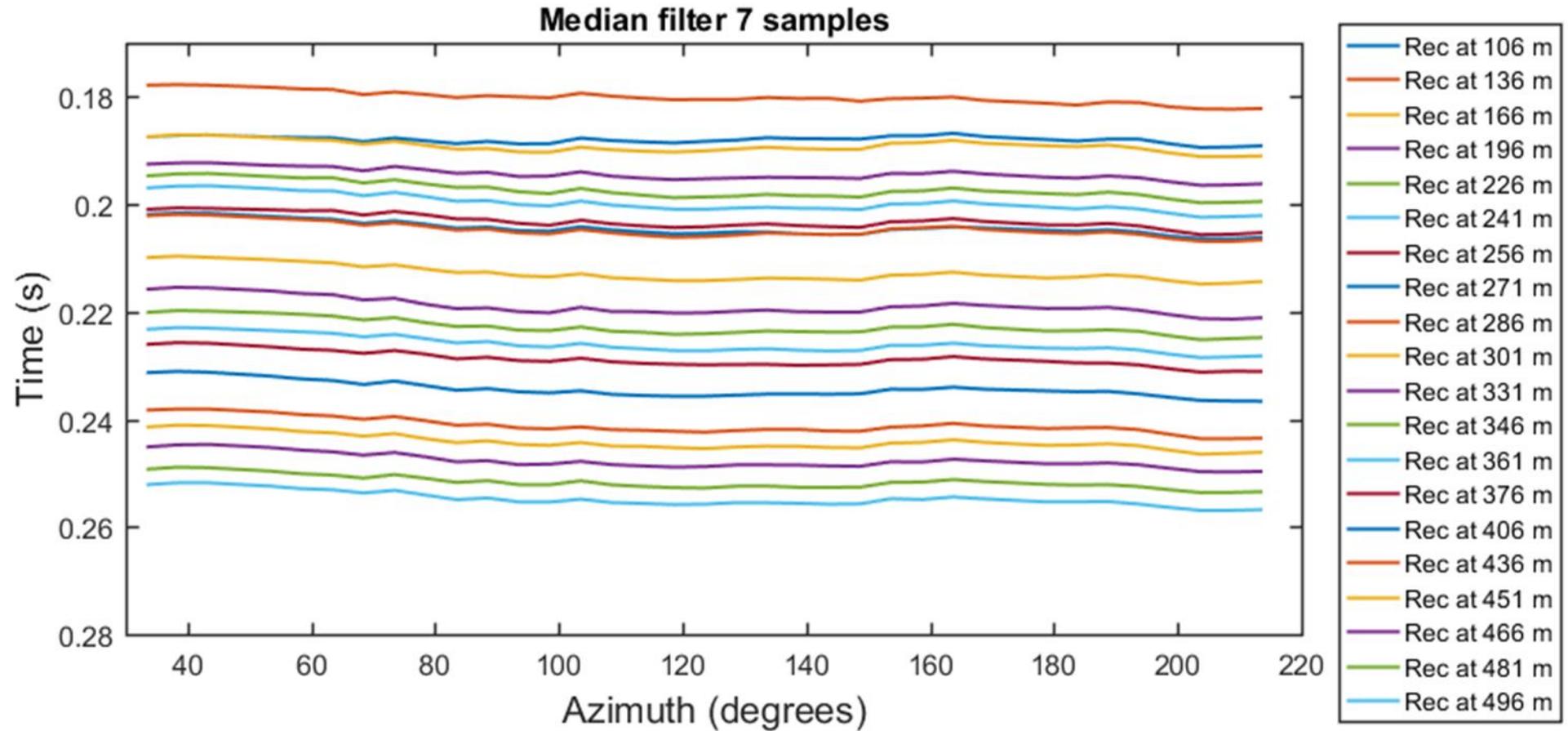
Smoothing

Median filters of 3, 5, 7, 9 and 11 samples



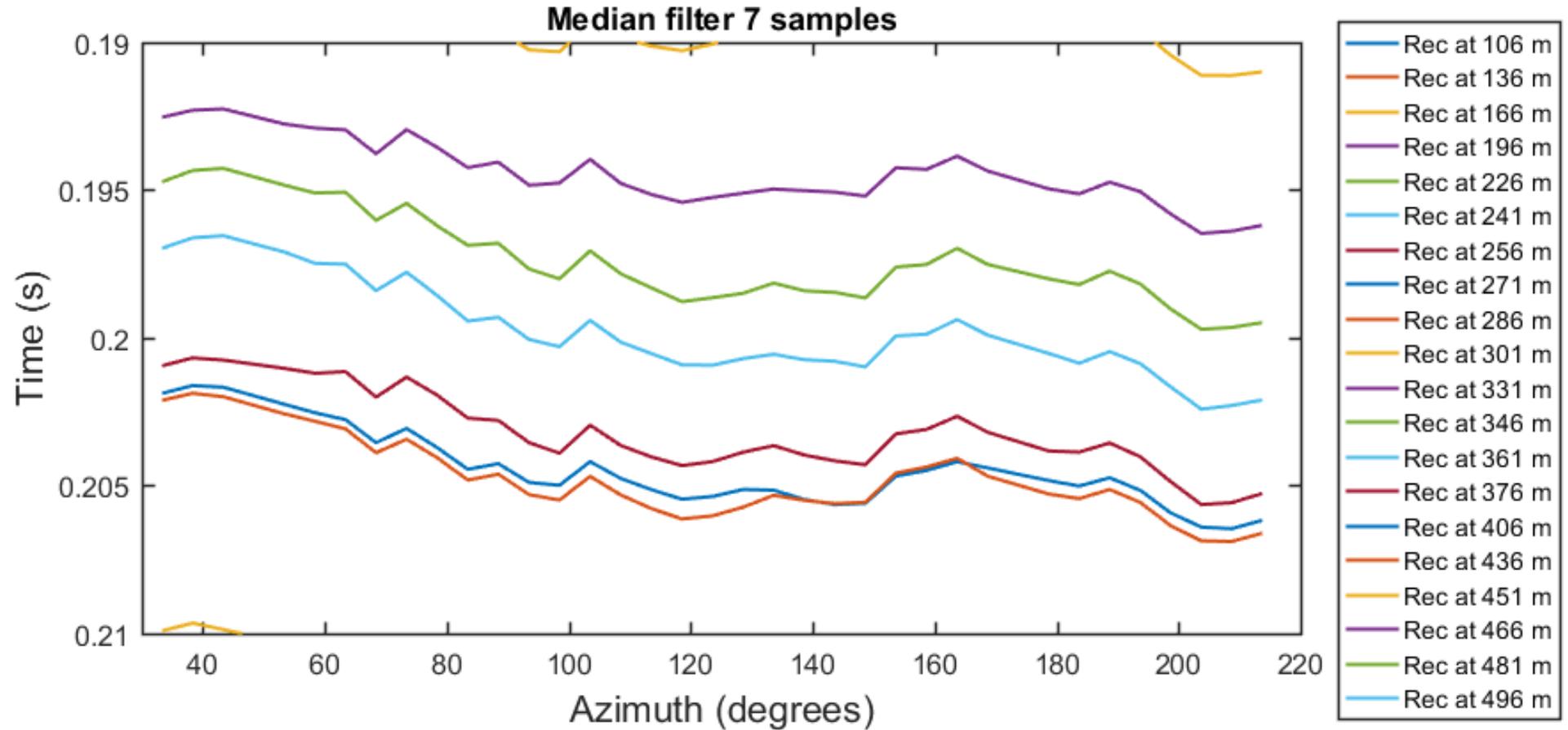
Smoothing

Median filters of 3, 5, 7, 9 and 11 samples



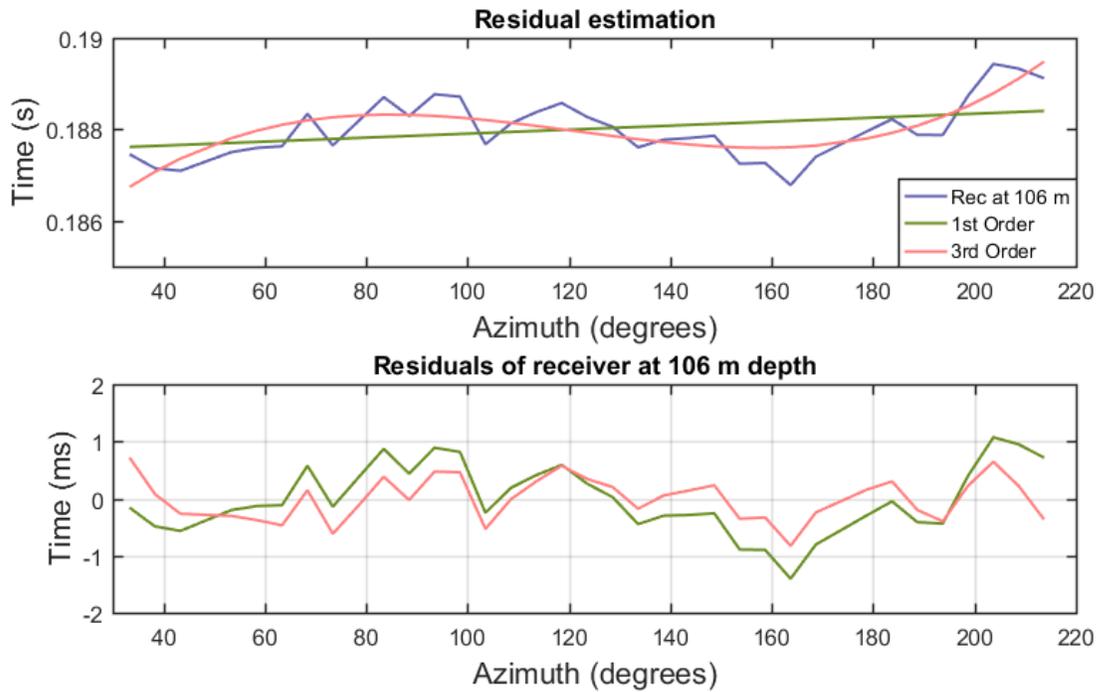
First break travel time variation

After static correction and smoothing

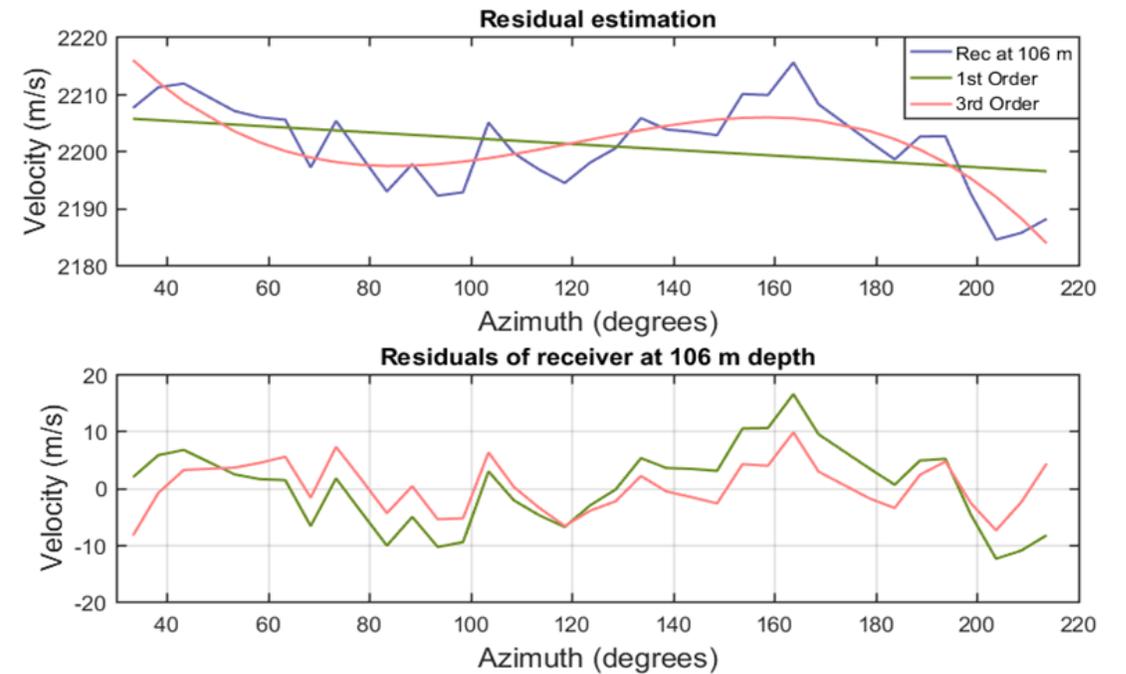


Residual calculation

Travel time variation

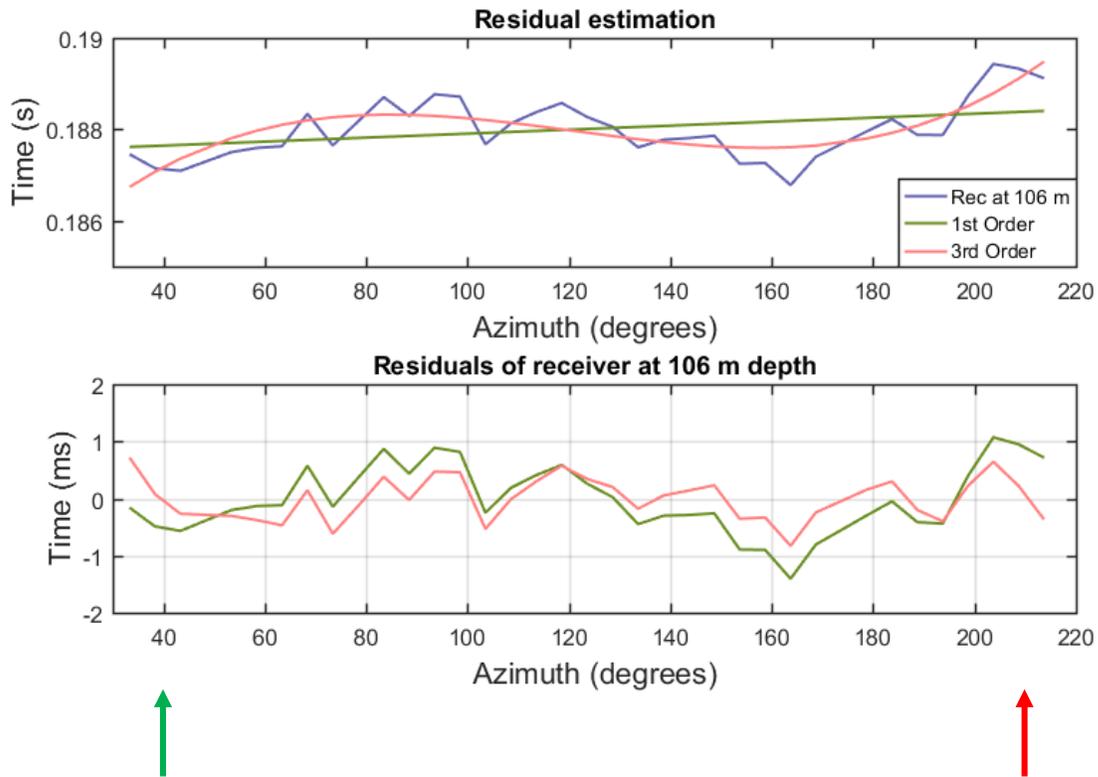


Velocity variation



Residual calculation

Travel time variation

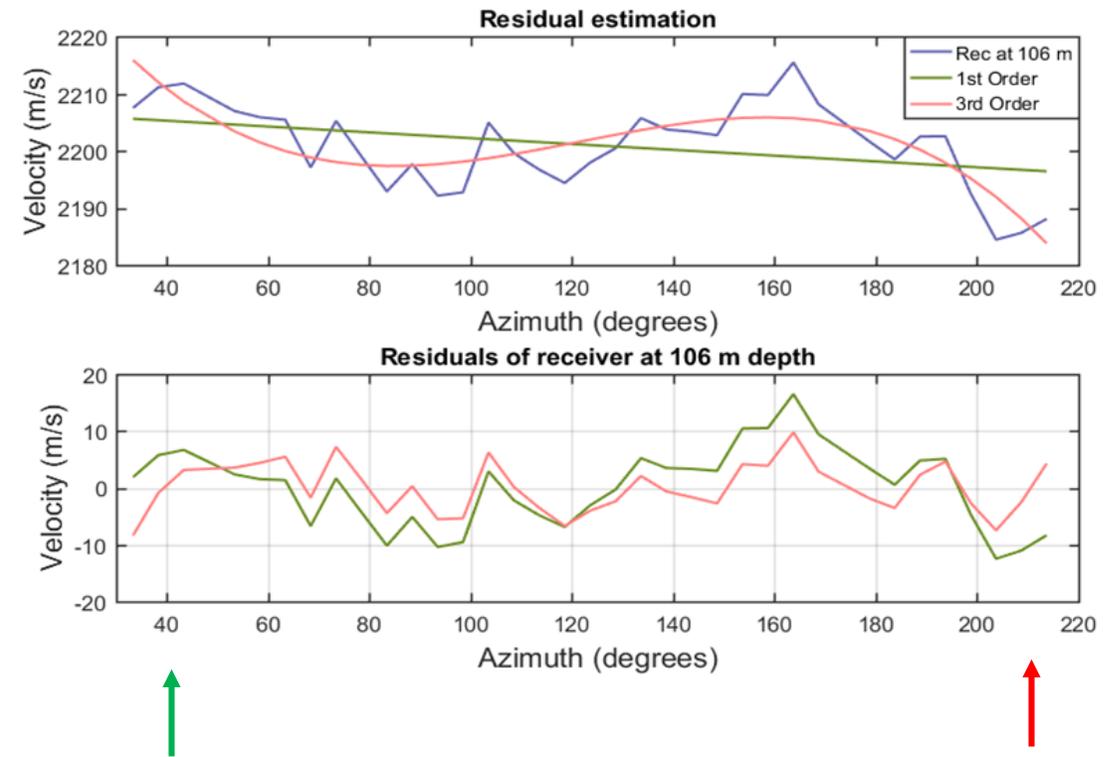


Epsilon (ϵ) estimation

Receivers at 106, 301 and 496 m depth

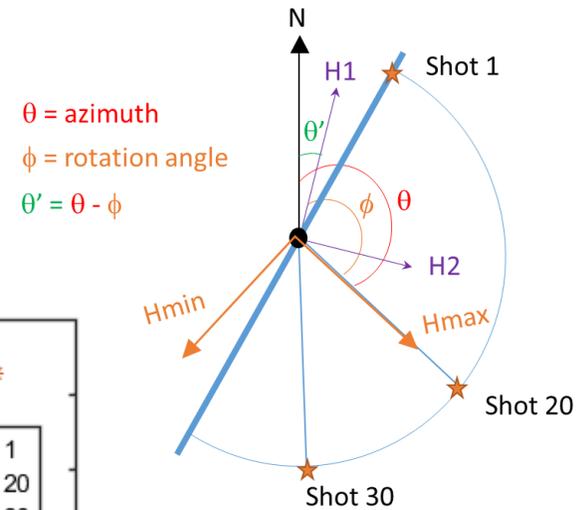
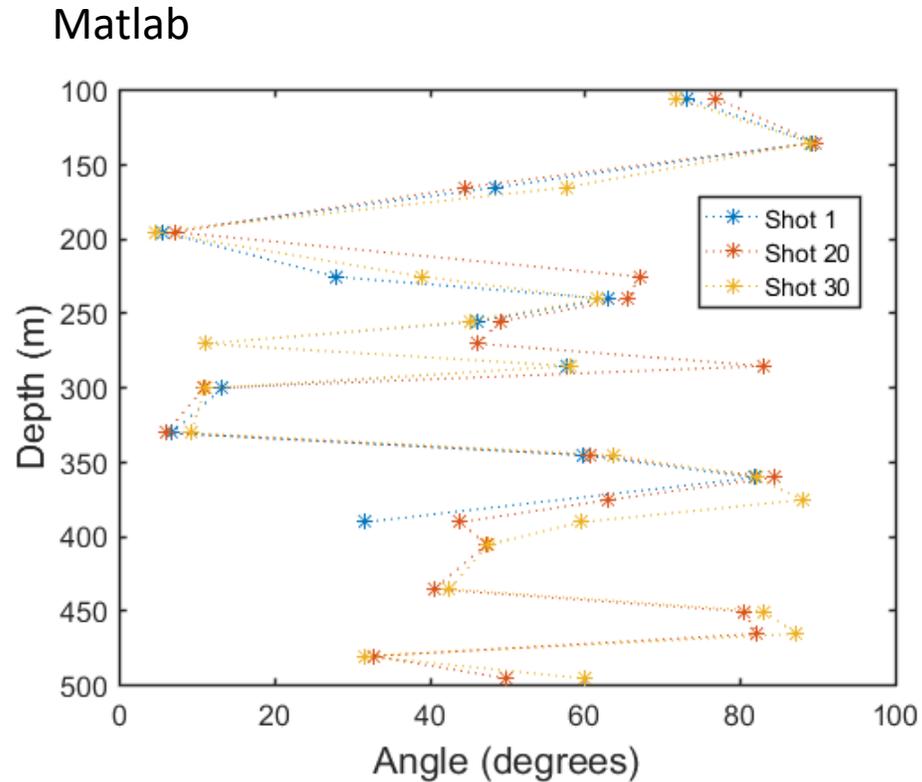
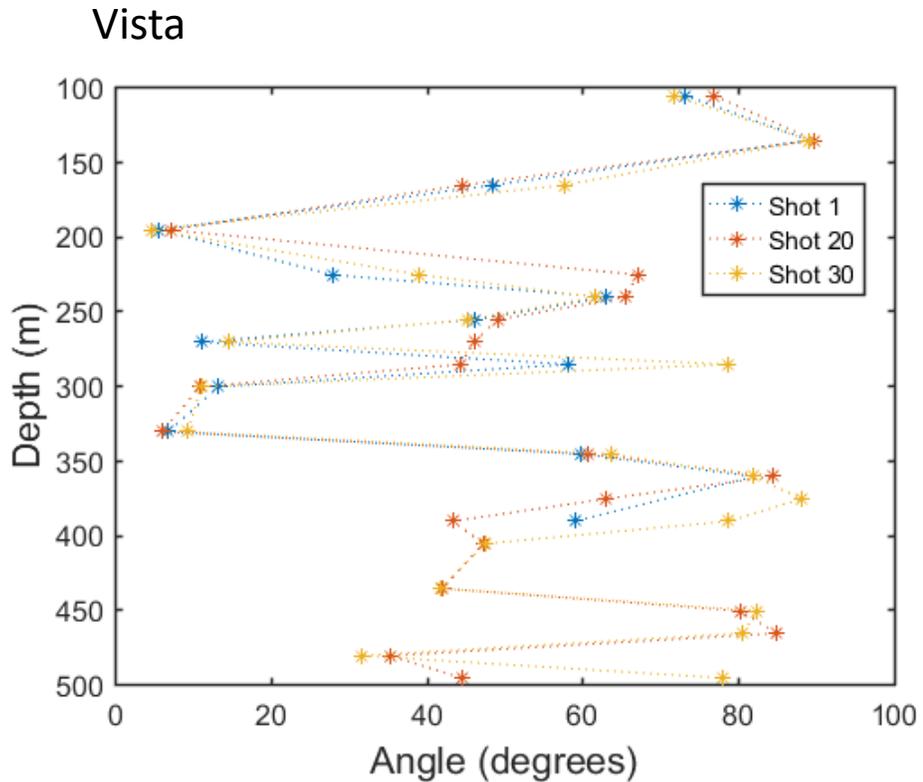
$\epsilon = 2\%$

Velocity variation



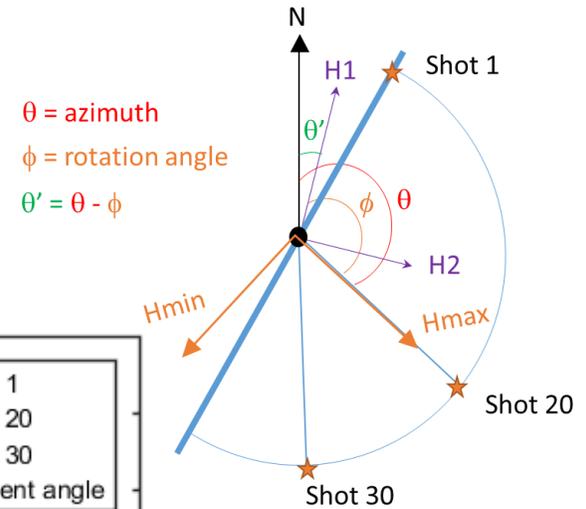
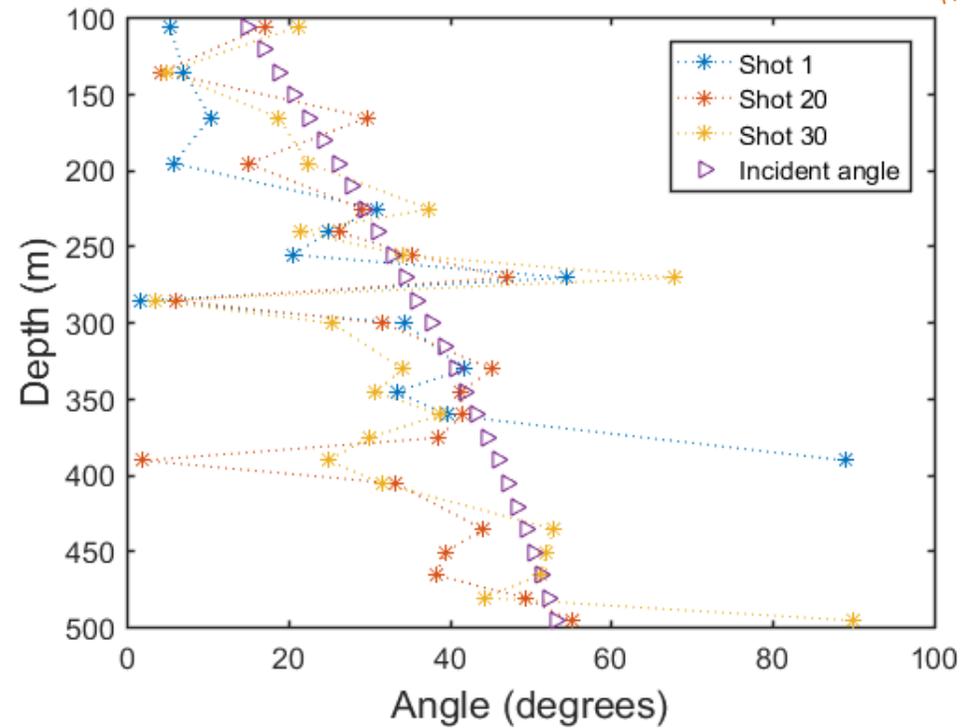
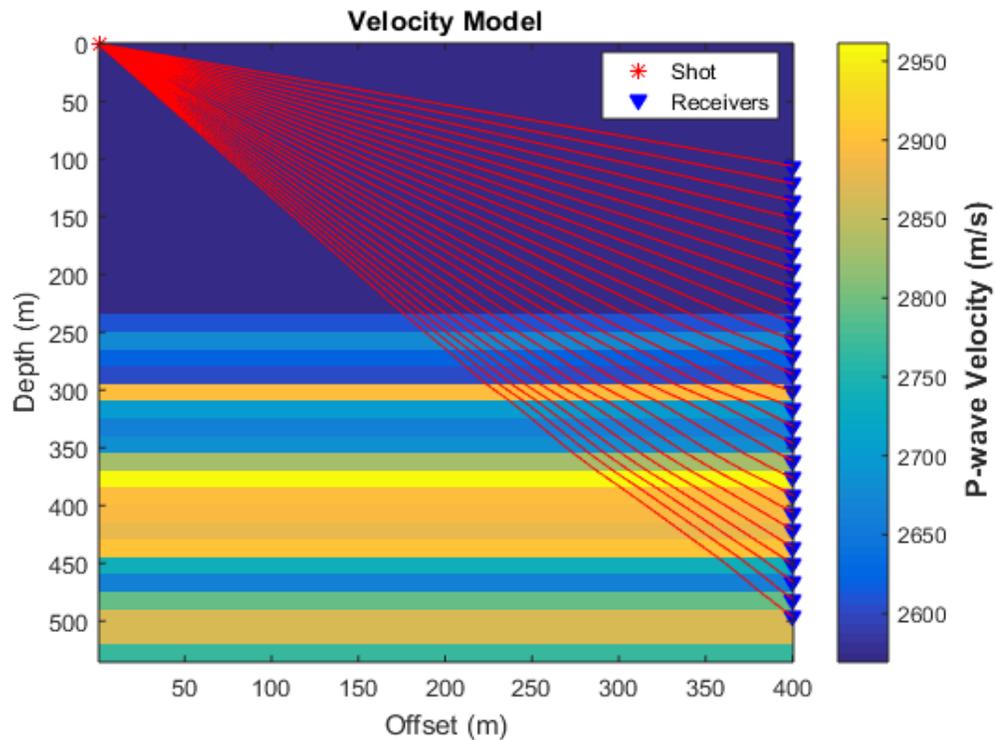
Data rotation

Rotation of H1 and H2 to Hmax and Hmin



Data rotation

Rotation of Z and Hmax to Z' and Hmax'



Conclusions

- A sinusoidal trend is noticeable for the traveltimes variation, indicative of weak azimuthal anisotropy (HTI). The fast direction (NE) is similar to the Western Canada stress orientation.
- With the traveltimes and velocity variations we were able to estimate an approximate value of epsilon equal to 2%.
- Accurate results were obtained with Vista and Matlab for the first rotation. The receivers showed a similar orientation with small variations that needs further analysis.
- For the second data rotation, the incidence angle was calculated with two methods that yield similar results. Although there are several outliers in the hodogram approach that needs further analysis.

Future work

- Continue the azimuthal analysis and the processing flow for the VSP walk-around data in order to obtain imaging results.
- Estimate the anisotropy parameters using a relation between the residual functions applied to the data and weak anisotropy approximations (WAA) introduced by Thomsen (1986) and Alkhalifah-Tsvankin (1995).
- Develop a velocity model using the software NORSAR-2D Ray Modelling package would be useful to obtain the incidence angles and compare the results to those presented in this paper.

Acknowledgments

- CREWES sponsors
- CMC
- NSERC (grant CRDPJ 461179-13)
- Microseismic Industry Consortium
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